Submit 1 Copy To Appropriate District Office State of New	
District I – (575) 393-6161  1625 N. French Dr., Hobbs, NM 88240  District II – (575) 748-1283  811 S. First St., Artesia, NM 88210  District III – (505) 334-6178  1000 Rio Brazos Rd. Aziec NM 87410	Vatural Resources Revised July 18, 2013  WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	ON DIVISION  30-025-08928  5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 South St. I	
District IV – (505) 476:3460 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. A-2614
87505 SUNDRY NOTICES AND REPORTS ON WE	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10	R PLUG BACK TO A
PROPOSALS.)  1. Type of Well: Oil Well   Gas Well   Other	8. Well Number 008
2. Name of Operator Apache Corporation	9. OGRID Number 873
3. Address of Operator	10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	Eunice; 7 Rivers-Queen, South (24130)
4. Well Location Unit Letter M: 660 feet from the South	line and 660 feet from the West line
Section 16 Township 22S	Range 36E NMPM County Lea
11, Elevation (Show whether 3533' Gl	DR, RKB, RT, GR, etc.)
••	e Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON	SUBSEQUENT REPORT OF:  REMEDIAL WORK   ALTERING CASING   O
PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS	REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PAND A
PULL OR ALTER CASING   MULTIPLE COMPL	CASING/CEMENT JOB
DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM	
OTHER: SQUEEZE LEAK [7]	OTHER:
<ol> <li>Describe proposed or completed operations. (Clearly state of starting any proposed work). SEE RULE 19.15.7.14 NI</li> </ol>	all pertinent details, and give pertinent dates, including estimated date MAC. For Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion.	
	eleak will be located and repaired as noted in the attached procedure.
Verbal approval to proceed while RU was obtained from Hobbs OCD	7/28/20 (5.
ni ni	· P. C. · · · · · · · · · · · · · · · · · ·
Spud Date: 7/28/1937 Rig Releas	e Date: 8/22/1937
I hereby certify that the information above is true and complete to t	he best of my knowledge and belief.
SIGNATURE Klesa Jisha TITLE ST	. Staff Regulatory Analyst DATE 7/28/2015
Type or print name Reesa Fisher E-mail ad	dress: Reesa Fisher@apachecorp.com PHONE: (432) 818-1062
For State Use Only	Petroleum Engineer
APPROVED BY: TITLE Conditions of Approved (frany):	DATE 08/17/15

McDonald State AC 1 #8

API: 30-025-08928

Summary: Set CIBP above perfs, Squeeze casing leak.

Day 1/2:

MIRU SU. POOH with rods and pump. ND WH. NU BOP. POOH with tubing. PU and RIH with 2-7/8" tubing, 6-1/8" bit and scraper. Circulate and clean to PBTD. POOH with tubing, bit and scraper.

MIRU wireline. RIH with CIBP on wireline and set same at  $\pm 3,476'$ . POOH. RIH and dump 35' cement on top of CIBP. POOH. WOC.

Day 3:

RIH with wireline and run GR/CCL/CBL from ±3,400' to TOC. RD wireline. RIH with 2-7/8" tubing and packer. Test casing and isolate location of casing leak. POOH. RIH with cement retainer and set same ±50' above top of casing leak. Sting into cement retainer. Squeeze casing leak as dictated by injection rate. Sting out of cement retainer and POOH with tubing. WOC.

Day 4:

RIH with 6-1/8" bit and drill out cement retainer and cement to ±3,400'. POOH. Load and test casing to 500 psi for 30 minutes on chart. NOTE: If casing fails to test, additional squeezes may be required. Procedure for these squeezes will be the same as in Day 3.

If casing tests good, RD SU. Secure well.

## - CURRENT -

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