Submit I Copy To Appropriate District Office State of New Mexical Stat	
District I – (575) 393-6161 HOBBS Othergy, Minerals and Natura	l Resources Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 AUG 1 7 200 L CONSERVATION I District III - (505) 334-6178 1220 South St. France	DIVISION 30-025-27344 5. Indicate Type of Lease
	is Dr. STATE STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 875	6. State Oil & Gas Lease No.
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED	B-1497
67303	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	SLICH
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other A - Injection	
2. Name of Operator	9. OGRID Number
ConocoPhillips Company	217817
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 51810 Midland, TX 79710	Vacuum (GB/SA)
4. Well Location	
Unit Letter D : 50 feet from the North li	ine and feet from the West line
Section 26 Township 17-S Range 35-E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3926' GR	
12. Check Appropriate Box to Indicate Nat	ure of Notice, Report or Other Data
E-PERMITTING <swdinjection></swdinjection>	•
SUBSEQUENT REPORT OF:	
REWIEDIAL WORK	
RETURN TO TA COMMENCE DRILLING OPNS. P AND A	
	CASING/CEMENT JOB
INT TO PA P&A NEXMP&A R	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all per	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
7/27/15MIRU.	
7/28/15Work on well head, NUBOP, unset pkr LD 142 jts. RIH w/ WL set 41/2 CIBP @ 4436'.	
7/29/15RIH w/ 23/8 to 4436' & Tag. Pump 30 bbls brine & 39 bbls MLF, spot 50 sxs cmt @ 4436'	
7/30/15RIH to 3434' Tag. POOH to 3100' spot 25 sxs cmt WOC-Tag @ 2699', POOH to 1600' spot 25 sxs cmt.	
7/31/15RIH w/ 2% to 1226' Tag. POOH LD pipe, NDBOP, RIH 2% 13 jts to 417' pump 30 sxs cmt to surface. RDMO.	
	/
11/16/81 Private Page	11/27/81
Spud Date: 11/16/81 Rig Release Date	: 11/27/81
Spud Date: 11/16/81 Rig Release Date	: 11/27/81
Spud Date: / Rig Release Date	
Spud Date: 11/16/81 Rig Release Date I hereby certify that the information above is true and complete to the best	
Spud Date: / Rig Release Date	
I hereby certify that the information above is true and complete to the best	of my knowledge and belief.
I hereby certify that the information above is true and complete to the best	
I hereby certify that the information above is true and complete to the best SIGNATURE	of my knowledge and belief. ch – Basic Energy ServicesDATE8/12/15
I hereby certify that the information above is true and complete to the best SIGNATURE Type or print name Greg Bryant E-mail address:	of my knowledge and belief.
I hereby certify that the information above is true and complete to the best SIGNATURE	of my knowledge and belief. ch – Basic Energy ServicesDATE8/12/15
I hereby certify that the information above is true and complete to the best SIGNATURE Type or print name Greg Bryant E-mail address:	of my knowledge and belief. ch – Basic Energy ServicesDATE8/12/15

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