

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30029
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Dakota Resources Inc (I)		6. State Oil & Gas Lease No. N/A
3. Address of Operator 4914 N Midkiff Rd, Midland, TX 79705		7. Lease Name or Unit Agreement Name Melissa
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>S</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>34</u> Township <u>14S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3998		9. OGRID Number 5691
		10. Pool name or Wildcat East Morton (Wolfcamp)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input checked="" type="checkbox"/> Add Perfs to existing interval and Stimulate	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dakota Resources will add perforations to the 3 existing upper zones from 10,129' - 10184' and then acid stimulate this interval. Additionally the RBP that was set after stimulating the lower zone in 97' will be retrieved.

Refer to attached procedure and wellbore diagram for additional information.

Estimated Start date: 8/31/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joe Bob Jones TITLE OPERATIONS MANAGER DATE 8/13/15
Type or print name Joe Bob Jones E-mail address: jbj@dakotares.com PHONE: 432 697 3420
For State Use Only
APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 08/14/15
Conditions of Approval (if any):

AUG 20 2015

8/13/2015

Melissa 1 (Acid Job)

Prior to MIRU:

Confirm Anchors are tested
Hot oil down csg w/ 75bbls hot oil using 1(gpt) surfactant for wellbore cleanup of paraffin and iron
Let the well pump back before starting workover
Spot and load frac tanks (1 flowback tank 1 fresh water tank)
Acid for the job will be used from transports

Procedure:

1. MIRU pulling unit
2. ND WH
3. POOH with SR's and pump, send pump to shop
4. SD for night

5. NU BOP to 7" WH so it will be possible to get 7" TAC out of well.
6. Unseat TAC
7. RIH to tag btm, report depth of tag to determine potential fill on RBP(need 4-5 extra jnts 2-3/8" tbg)
8. POOH LD extra tbg (inspect ID of tbg for paraffin, if paraffin is found tbg should be cleaned w/solvent before using it for the acid job.
9. Send TAC to shop
10. SD for night

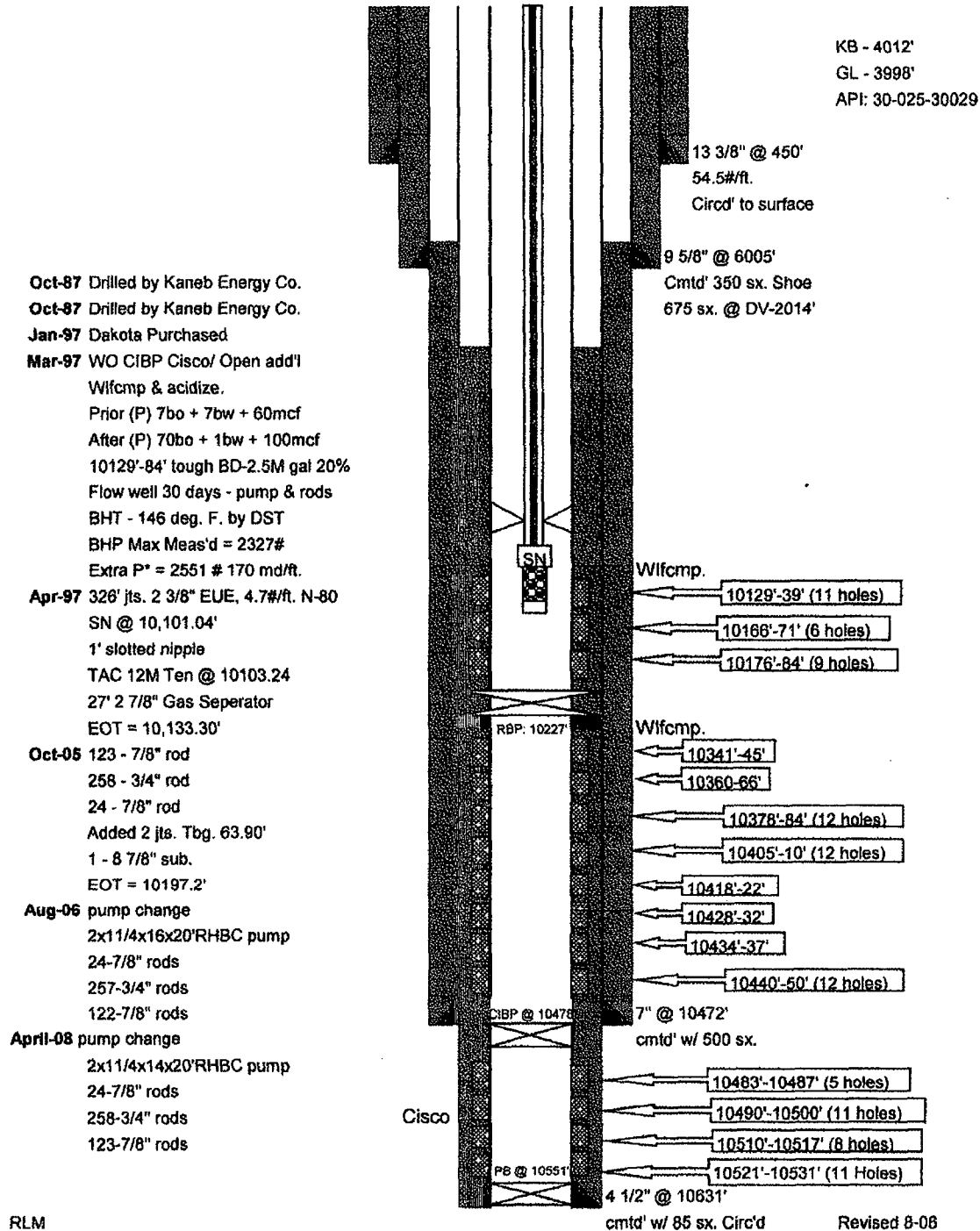
11. RUWL and RIH w/ 3-1/8" guns using premium charges to re-perf
 - 10129' - 10139', 3spf (33 holes), 0.4" diameter
 - 10166' - 10171', 3spf (18 holes), 0.4" diameter
 - 10176' - 10184', 3spf (27 holes), 0.4" diameter
12. SD for night

13. MU 7" x 2-3/8" Pkr on 2-3/8" tbg, test tbg in hole to 6k above slips. RIH to execute acid job across perfs.
Set Pkr @ 10,110', monitor pressure on annulus during job.
14. RU acid pump truck test lines and hold safety meeting
15. Pump 8000 gal NEFE 20% HCl ball job with 250 perf balls spread throughout job (Pump at max rate below 4,000psi).
16. Drop 50 perf balls every 1200 gal pumped.
17. Shut in well for 12 hrs

18. Open well and swab to evaluate well performance for 2 days
19. Unseat Pkr and RIH to retrieve RBP at 10,227'.
20. POOH, LD 7" x 2-3/8" RBP
21. MU Bull Plug, Mud Anchor, Mother Hubbard gas separator, SN, etc and RIH to set in 7" above 4-1/2" liner.
22. SN will be at 10,220'.
23. Set TAC at 10,220'(need 4 extra jnts 2-3/8" tbg)
24. SDN

25. Run Pump and SRs (have tech respace pump)
26. Return to production
27. RDMD

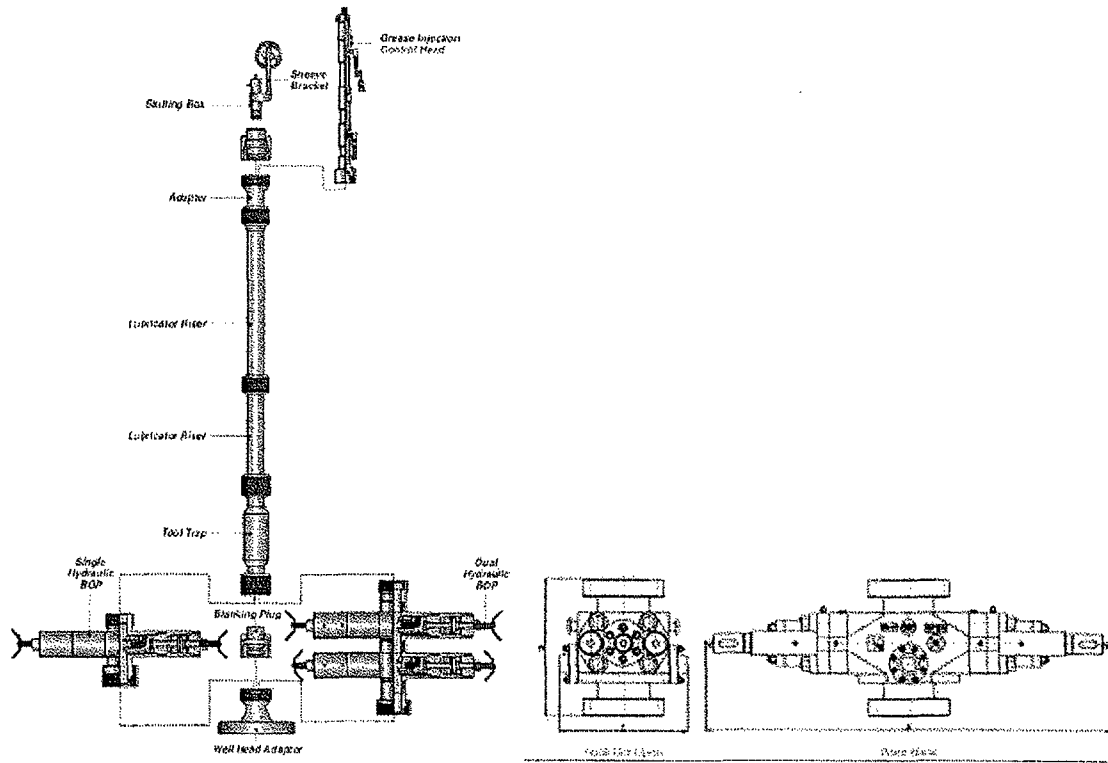
Melissa #1
 660' FSL & 1980' FEL (unit O)
 Sec. 34, T-14-s, R-35-E NMPN
 Lea Co. NM, Eas Morten Wolfcamp Field



RLM

Revised 8-08

Proposed Blowout Prevention Program



A 3000 psi BOP nipped up to the 7" casing will be utilized while perforating and again while running the completion string in the hole. All equipment will be tested to 1000psi before perforating and before opening the well head to run the completion string. The test will be logged in the report.