

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC-032874-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED
AUG 17 2015

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
GL Erwin A #6

2. Name of Operator
Chevron U.S.A. Inc

9. API Well No.
30-025-32948

3a. Address
15 Smith Road
Midland, TX 79705

3b. Phone No. (include area code)
432-687-7415

10. Field and Pool or Exploratory Area
Justis; Tubb Drinkard

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
N 990 FSL & 1825 FWL, Sec 35, T 24-S, R- 37E

11. County or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>RTP</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

During this process we plan to use the closed loop system with a steel tank & haul to the required disposal per the OCD Rule 19.15.17.

This well is now active.

The subject well was down from November 2013 through January 2014. It came back on production in February. It then went down again in April and is now back on production as of May. Well tests are attached for reference.

A written order was received for this well dated 6/4/14 and is attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Britany M. Cortez

Title Permit Specialist

Signature

Britany Cortez

Date 06/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Accepted

Charles Nimmer

PETROLEUM ENGINEER

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

AUG 12 2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

Accepted for Record Only
MAB/OCD 8/19/2015

AUG 20 2015

Well Identifiers

Completion Name: ERWIN G L A FED DHC API 12: 300253294800 Completion Number: 01
 Field: FLD JUSTIS Reservoir: BLINEBRY Bore: 428990
 Producing Method: PUMPING ROD Well Class: OIL WELL

General

Detail

Production Test

Test Date: 02-14-2014 Duration (hrs): 24 Allocation Indicator: X
 Test Type: MEASURED TEST Multi Stream Code: N/A UNKNOWN Destination: PRA

Production Rates / Stats

Oil Rate (BBLS/PD):	6.20	OBS Oil Gravity (API):	00
Gas Rate (MCF/PD):	190.00	Gas Gravity (Spec):	0000
Gas Lift Rate (MCF/PD):	00	Water Cut (%):	33.30
Steam Rate (BBLS/PD):		Steam Quality (%):	00
CO ₂ Rate (MCF/PD):		CO ₂ Cut (%):	00
N ₂ Rate (MCF/PD):		N ₂ Cut (%):	00
Total Hydrocarbon Rate (BBLS/PD):	00	H ₂ S Cut (%):	00
Water Rate (BBLS/PD):	3.10		

THPD

Fluid Slinty:		Injection Pressure:	
Liquid Gravity:		Injected Fluid Volume:	
Total Gas Flow:		GOR Including Gas Lift:	
Gross Liquid:		GOR Minus Gas Lift:	

Ratios

Gas/Oil Ratio (SCF/STB): 30645.16 Water/Oil Ratio: 0.50 Water/Gas Ratio: 0.00

Well Identifiers

Completion Name: ERWIN G L A FED DHC API 12: 300253294800 Completion Number: 01
 Field: FLD JUSTIS Reservoir: BLINEBRY Bore: 428990
 Producing Method: PUMPING ROD Well Class: OIL WELL

General

Detail

Production Test

Test Date: 03-27-2014 Duration (hrs): 24 Allocation Indicator:
 Test Type: MEASURED TEST Multi Stream Code: N/A - UNKNOW Destination: PRA

Production Rates / Stats

Oil Rate (BBLs/PD)	8.70	OBS Oil Gravity (API)	00
Gas Rate (MCF/PD)	176.00	Gas Gravity (Spec)	0000
Gas Lift Rate (MCF/PD)	00	Water Cut (%)	42.00
Steam Rate (BBLs/PD)		Steam Quality (%)	00
CO ₂ Rate (MCF/PD)		CO ₂ Cut (%)	00
N ₂ Rate (MCF/PD)		N ₂ Cut (%)	00
Total Hydrocarbon Rate (BBLs/PD)	00	H ₂ S Cut (%)	00
Water Rate (BBLs/PD)	6.30		

THPD

Fluid Slinty:		Injection Pressure:	
Liquid Gravity:		Injected Fluid Volume:	
Total Gas Flow:		GOR Including Gas Lift:	
Gross Liquid:		GOR Minus Gas Lift:	

Ratios

Gas/Oil Ratio (SCF/STB): 20229.89 Water/Oil Ratio: 0.72 Water/Gas Ratio: 0.00

Well Identifiers

Completion Name: ERWIN, G. L. A-FED DHC API 12: 300253294800 Completion Number: 01
 Field: FLD-JUSTIS Reservoir: BLINEBRY Bore: 428990
 Producing Method: PUMPING, ROD Well Class: OIL WELL

General

Detail

Production Test

Test Date: 05-17-2014 Duration (hrs): 24 Allocation Indicator:
 Test Type: MEASURED TEST Multi Stream Code: N/A - UNKNOWN Destination: PRA

Production Rates / Stats

Oil Rate (BBLS/PD):	4.60	OBS Oil Gravity (API):	.00
Gas Rate (MCF/PD):	94.50	Gas Gravity (Spec):	.0000
Gas Lift Rate (MCF/PD):	.00	Water Cut (%):	88.70
Steam Rate (BBLS/PD):		Steam Quality (%):	.00
CO ₂ Rate (MCF/PD):		CO ₂ Cut (%):	.00
N ₂ Rate (MCF/PD):		N ₂ Cut (%):	.00
Total Hydrocarbon Rate (BBLS/PD):	.00	H ₂ S Cut (%):	.00
Water Rate (BBLS/PD):	36.20		

THPD

Fluid Slinity:		Injection Pressure:	
Liquid Gravity:		Injected Fluid Volume:	
Total Gas Flow:		GOR Including Gas Lift:	
Gross Liquid:		GOR Minus Gas Lift:	

Ratios

Gas/Oil Ratio (SCF/STB): 20543.48 Water/Oil Ratio: 7.87 Water/Gas Ratio: 0.00

Well Identifiers

Completion Name: ERWIN, G. L. A. FED - DHC	API 12: 300253294800	Completion Number: 01
Field: FLDJUSTIS	Reservoir: BLINEBRY	Bore: 428990
Producing Method: PUMPING ROD	Well Class: OIL WELL	

General

Detail

Production Test

Test Date: 05-19-2014	Duration (hrs): 24	Allocation Indicator: X
Test Type: MEASURED TEST	Multi Stream Code: N/A - UNKNOWN	Destination: PRA

Production Rates / Stats

Oil Rate (BBLS/PD):	4.60	OBS Oil Gravity (API):	00
Gas Rate (MCF/PD):	94.50	Gas Gravity (Spec):	0000
Gas Lift Rate (MCF/PD):	00	Water Cut (%):	88.70
Steam Rate (BBLS/PD):		Steam Quality (%):	00
CO ₂ Rate (MCF/PD):		CO ₂ Cut (%):	00
N ₂ Rate (MCF/PD):		N ₂ Cut (%):	00
Total Hydrocarbon Rate (BBLS/PD):	00	H ₂ S Cut (%):	00
Water Rate (BBLS/PD):	36.20		

THPD

Fluid Slinity:		Injection Pressure:	
Liquid Gravity:		Injected Fluid Volume:	
Total Gas Flow:		GOR Including Gas Lift:	
Gross Liquid:		GOR Minus Gas Lift:	

Ratios

Gas/Oil Ratio (SCF/STB): 20543.48	Water/Oil Ratio: 7.87	Water/Gas Ratio: 0.00
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Well Identifiers

Completion Name: ERWIN, G. L. A-FED-DHC API 12: 300253294800 Completion Number: 01
 Field: FLD-JUSTIS Reservoir: BLINEBRY Bore: 428990
 Producing Method: PUMPING ROD Well Class: OIL WELL

General

Detail

Production Test

Test Date: 05-22-2014 Duration (hrs): 24 Allocation Indicator:
 Test Type: MEASURED TEST Multi Stream Code: N/A - UNKNOWN Destination: PRA

Production Rates / Stats

Oil Rate (BBLS/PD):	9.30	OBS Oil Gravity (API):	.00
Gas Rate (MCF/PD):	102.40	Gas Gravity (Spec):	.0000
Gas Lift Rate (MCF/PD):	.00	Water Cut (%):	74.20
Steam Rate (BBLS/PD):		Steam Quality (%):	.00
CO ₂ Rate (MCF/PD):		CO ₂ Cut (%):	.00
N ₂ Rate (MCF/PD):		N ₂ Cut (%):	.00
Total Hydrocarbon Rate (BBLS/PD):	.00	H ₂ S Cut (%):	.00
Water Rate (BBLS/PD):	26.80		

THPD

Fluid Slinity:		Injection Pressure:	
Liquid Gravity:		Injected Fluid Volume:	
Total Gas Flow:		GOR Including Gas Lift:	
Gross Liquid:		GOR Minus Gas Lift:	

Ratios

Gas/Oil Ratio (SCF/STB): 11010.75 Water/Oil Ratio: 2.88 Water/Gas Ratio: 0.00

Well Identifiers			
Completion Name:	ERWIN G L A FED DHC	API 12:	300253294800
Field:	FLD JUSTIS	Reservoir:	BLINEBRY
Producing Method:	PUMPING ROD	Well Class:	OIL WELL
		Completion Number:	01
		Bore:	428990

<input checked="" type="checkbox"/> General	<input type="checkbox"/> Detail
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Production Test			
Test Date:	05-27-2014	Duration (hrs):	24
Test Type:	MEASURED TEST	Allocation Indicator:	X
Multi Stream Code:	N/A UNKNOWN	Destination:	PRA

Production Rates / Stats			
Oil Rate (BBLs/PD):	10.00	OBS Oil Gravity (API):	.00
Gas Rate (MCF/PD):	131.80	Gas Gravity (Spec):	.0000
Gas Lift Rate (MCF/PD):	.00	Water Cut (%):	71.30
Steam Rate (BBLs/PD):		Steam Quality (%):	.00
CO ₂ Rate (MCF/PD):		CO ₂ Cut (%):	.00
N ₂ Rate (MCF/PD):		N ₂ Cut (%):	.00
Total Hydrocarbon Rate (BBLs/PD):	.00	H ₂ S Cut (%):	.00
Water Rate (BBLs/PD):	24.90		

THPD			
Fluid Slinty:		Injection Pressure:	
Liquid Gravity:		Injected Fluid Volume:	
Total Gas Flow:		GOR Including Gas Lift:	
Gross Liquid:		GOR Minus Gas Lift:	

Ratios			
Gas/Oil Ratio (SCF/STB):	13180.00	Water/Oil Ratio:	2.49
		Water/Gas Ratio:	0.00

30-025-32948

Certified Mail - Return Receipt Requested
70090820000144024869

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NOTICE OF WRITTEN ORDER**

IDENTIFICATION	
IID	
Lease	NMLC032874A
CA	
Unit	
PA	

Bureau of Land Management Office HOBBS INSPECTION OFFICE	Operator CHEVRON USA INCORPORATED
Address 414 WEST TAYLOR HOBBS NM 88240	Address 15 SMITH ROAD MIDLAND TX 79705
Telephone 505-393-3612	Attention DENISE PINKERTON
Inspector MCKELVEY	Attn Addr 15 SMITH ROAD MIDLAND TX 79705

Site Name GL ERWIN A	Well/Facility/FMP 06	1/4 1/4 Section SESW 35	Township 24S	Range 37E	Meridian NMP	County LEA	State NM
Site Name	Well/Facility/FMP	1/4 1/4 Section	Township	Range	Meridian	County	State
Site Name	Well/Facility/FMP	1/4 1/4 Section	Township	Range	Meridian	County	State

The following condition(s) were found by Bureau of Land Management Inspectors on the date and at the site(s) listed above.

Date	Time (24-hour clock)	Corrective Action to be Completed by	Date Corrected	Authority Reference
06/04/2014	14:30	07/31/2014		43CFR 3162.3-4 (a) (c)

Remarks: **HOBBS OCD**
 This well is temporary abandoned/shut-in without prior approval. Well must be placed back on production or plugged and abandoned. Submit to this office a Notice of Intent on a Sundry Notice (3160-5), intent to place well back on production or plans to plug and abandon this well.
AUG 17 2015

NOTE: Failure to comply will result in monetary assessments.

RECEIVED

When the Written Order is complied with, sign this notice and return to above address.

Company Representative Title Permit Specialist Signature *Robert Cottoz* Date 6-12-14
 Company Comments Please see page two for comments

Warning

The Authorized Officer has authority to issue a Written Order in accordance with 43 CFR 3161.2. Written Order correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each stipulation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management Office at the address shown above. If you do not comply as noted above under "Corrective Action to be Completed By", you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outlined in 43 CFR 3163.1 and may also incur civil penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time frame for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

Review and Appeal Rights

A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer *Patrick M Kelly* **575 631-8873** Date 6/4/14 Time 14:30

FOR OFFICE USE ONLY

Number	Date	Type of Inspection	PD
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GL Erwin A #6

30-025-32948

Comments- This well is now active. The subject well was down from November 2013 through January 2014. It came back on production in February. It then went down again in April and is now back on production as of May 2014. Well tests are attached for reference.

A written order was received for this well dated 6/4/14 and is attached.

HOBBS OCD

AUG 17 2015

RECEIVED