

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-34146
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-6800-0002
7. Lease Name or Unit Agreement Name Abe Unit
8. Well Number 2
9. OGRID Number 160825
10. Pool name or Wildcat Legg; Atoka-Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BC Operating, Inc. AUG 14 2015

3. Address of Operator
P.O. Box 50820 Midland, Texas 79710 RECEIVED

4. Well Location
 Unit Letter H : 1650 feet from the South line and 660 feet from the East line
 Section 29 Township 21S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3703' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <u>Recompletion to Wolfcamp</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOI to recomplete well to the Wolfcamp formation:
 RU Workover Unit
 Kill Well
 RIH w/4 1/2" CIBP and set @ +/-14,420'
 Dump 4 sx cmt on top of plug
 Change BOP rams to 4 1/2"
 Test casing to 8000#
 Frac Strawn and Wolfcamp from 12,288' - 13,352'
 Set packer at +/-12,175'
 Run tbg to pkr.
 PWOP.

Denied
 PAUL. KAUTZ@STATE.NM.US
 RE-SUBMIT ON C-101
 WITH A C-102 FOR
 WOLFCAMP

Spud Date: 10/27/1997 Rig Release Date: 12/20/1997

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Stevens TITLE Regulatory Analyst DATE 08/12/2015

Type or print name Pam Stevens E-mail address: pstevens@bcoperating.com PHONE: 432-684-9696

For State Use Only
 APPROVED BY [Signature] TITLE [Title] DATE [Date]
 Conditions of Approval (if any):

AUG 20 2015 [Signature]

BC PERATING, INC.

Abe Unit #2

API # 30-025-34146

Latitude: 32.452367°

Longitude: -103.588170°

Section 29, T21S R33E

Legg Atoka Morrow Field

Lea County, New Mexico

Wolfcamp Recompletion

June 16, 2015

Procedure

- Kill well.
- RIH w/ 4 ½" CIBP and set at ± 14,420'.
- Dump 4 sx of cement on top of plug.
- Change BOP rams to 4 ½".
- Pick up 5.25" seal assembly for TIW LG Tie Back Sleeve with TIW hold down assembly on 4-1/2", 13.5 lb/ft, P110, LTC tie back frac string.
- Run in hole with tie back string.
- Test Casing to 8,000 psi.
- Frac Strawn and Wolfcamp intervals in 5 stages.
- **Stage 1 - Strawn**
 - Perforate 13,242' to 13,352'.
 - Frac down 4 ½" casing.
- **Stage 2 - Lower Wolfcamp**
 - Set composite bridge plug at ± 13,150'.
 - Perforate 12,976' to 13,066'.
 - Frac down 4 ½".
- **Stage 3 - Middle Wolfcamp**
 - Set composite bridge plug at ± 12,950'.
 - Perforate 12,828' to 12,906'.
 - Frac down 4 ½" casing.
- **Stage 4 - Lower Wolfcamp**
 - Set composite bridge plug at ± 12,750'.
 - Perforate 12,562' to 12,690'.
 - Frac down 4 ½" casing.
- **Stage 5 - Upper Wolfcamp**
 - Set composite bridge plug at ± 12,475'.
 - Perforate 12,390' to 12,288'.
 - Frac down 4 ½" casing.
- Clean out casing to PBTD.
- Go in hole with a 4 ½" production packer w/pump out plug and seat nipple on wireline.
- Set Packer at ± 12,175'.
- GIH with ± 12,175' of 2 ¾" L-80 production tubing and latch on to production packer.
- Pump out plug.
- Turn well to sales thru production equipment.