

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>Sea Snake 35 State</b> 6. Well Number: <b>3H</b>
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7. Type of Completion:  
 NEW WELL    WORKOVER    DEEPENING    PLUGBACK    DIFFERENT RESERVOIR    OTHER

8. Name of Operator <b>Devon Energy Production Company, L.P.</b>	9. OGRID <b>6137</b>
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10. Address of Operator <b>333 West Sheridan Avenue, Oklahoma City, OK 73102</b>	11. Pool name or Wildcat <b>Triple X; Bone Spring</b>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	35	23S	33E		200	South	2132	East	Lea
BH:	B	35	23S	33E		330	North	2132	East	Lea

13. Date Spudded 4/5/15	14. Date T.D. Reached 4/21/15	15. Date Rig Released 4/25/15	16. Date Completed (Ready to Produce) 7/7/15	17. Elevations (DF and RKB, RT, GR, etc.) 3647 GL
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18. Total Measured Depth of Well 15725 MD, 11089 TVD	19. Plug Back Measured Depth 15654	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CBL / Gamma Ray / CCL / Isolation Scanner SLG Print / M/LWD
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22. Producing Interval(s) of this completion - Top, Bottom, Name  
 11150-15645, Bone Spring

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	1424	17-1/2"	1635 sx CIC ; circ 86 bbls	TOC @ 311
9-5/8"	40#	5198	12-1/4"	1685 sx CIC; circ 120 bbls	
5-1/2" + 7"	17# + 29#	15701	8-3/4"	1590 sx Cement; circ 0	TOC @ 2500

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <b>11150 - 15645, total 490 holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>11150-15645</b> Acidize and frac in 14 stages. See detailed summary attached.
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**28. PRODUCTION**

Date First Production 7/7/15	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Flowing	Well Status ( <i>Prod. or Shut-in</i> ) Producing					
Date of Test 7/23/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1076	Gas - MCF 1288	Water - Bbl 1157	Gas - Oil Ratio 1197.03
Flow Tubing Press. 1280 psi	Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold	30. Test Witnessed By
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31. List Attachments  
 Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude      Longitude      NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature	Printed Name	Lucretia Morris	Title	Regulatory Compliance Analyst	Date	8/6/2015
E-mail Address	lucretia.morris@dvn.com					

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**AUG 20 2015**

