Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-42436
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		VB-1832
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT LISE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Toro 36 B3DM State
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM C-101) FOR SUCHOOD	8. Well Number 1H
1. Type of Well: Oil Well		
2. Name of Operator	Pince	9. OGRID Number 14744
Mewbourne Oil Company	AUG 1 2 2015	3. Odiab Namoci 17771
3. Address of Operator	ENITY EX	10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241	DECEVED	Antelope Ridge; Bone Spring 2200
4. Well Location	BECEI	
 -	200feet from theNorth line and _660	feet from theWestline
Section 36	Township 23S Range 34E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
<u> </u>	3402' GL	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	-	
TEMPORARILY ABANDON	CHANGE PLANS	
PULL OR ALTER CASING	MULTIPLE COMPL	JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM -	_	
OTHER:		letion sundry
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
07/15/15 For 2 J.D. a. Cario, B. a. 12010LMD to 16270 MD 112L 570 L.L. 42H FUD (0.4. alasing Foreign F		
07/15/15 Frac 3rd Bone Spring Ports from 12010' MD to 16370 MD 112', 570 holes, .42" EHD, 60 deg phasing. Frac in 15 stages w/16,000 gals 10% Acid, 5,772,260 gals slickwater carrying 3,892,758# 100 Mesh, 1,935,847# 30/50 white sand & 458,019# 30/50		
Propstar. Flowback well for cleanup.		
Flopstar. Flowback well for cleanup.		
07/17/15 Put well on production.		
07/17/15 Tut wen on production.		
We are asking for an exemption from tubing at this time.		
	-	
Spud Date: 03/31/15	Rig Release Date: 06/14/15	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE RICELLE	TITLE_Regulatory DA	ATE08/10/15
SIGNATURE TITLE Regulatory DATE 08/10/15		
Type or print name _Jackie Lathan E-mail address: _jlathan@mewbourne.com PHONE: _575-393-5905		
For State Use Only		
APPROVED BY:	TITLE Petroleum Engineer	DATE 05/10/15
Conditions of Approval (if any):		