

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42470
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 956
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	HOBBS OCD JUL 30 2015
2. Name of Operator Occidental Permian Ltd.	RECEIVED
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	
4. Well Location Unit Letter P : 839 feet from the South line and 910 feet from the East line Section 18 Township 18-S Range 38-E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3659.2' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Run 7" Casing & Rig Down ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date: 7/19/15

Rig Release Date: 7/25/15

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 7/28/15

Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 08/12/15
Conditions of Approval (if any):

AUG 20 2015

MB

for

North Hobbs G/SA Unit No. 956

SHL: 839' FSL & 910' FEL, UL P, Sec. 18, T-18-S, R-38-E

BHL: 2546' FSL & 885' FEL, UL I, Sec. 18, T-18-S, R-38-#

API No. 30-025-42470

7/23/15 - Directionally drill 8-3/4" production hole to 5050' (TMD).

7/23/15 -

7/25/15: Rig up CRT x run 128 jts 7", 26#, J-55, LT&C casing with 67 centralizers and set at 5030'. RU Halliburton and cement first stage with 240 sx. 14.8 ppg, Cl. C. Bump plug and open DV tool (at 4184'-4188') x circulate 99 sx. to surface. Cement second stage with 380 sx. 11.9 ppg, Cl. C (lead) and 240 sx. 14.2 ppg, Cl. C (tail). Circulate 139 sx. to surface. Set x tested casing pack-off to 3000 psi x ND BOP equipment. NU wellhead and test to 3000 psi. Jet pits x rig down.

Release drilling rig (H&P 340) at 6:00 a.m., 7/25/15.