

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-025-42471
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 957
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

Unit Letter P : 839 feet from the South line and 885 feet from the East line
Section 18 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3656.3' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Spud & Run Surface Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

7/26/15

Rig Release Date:

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 7/28/15

Mark_Stephens@oxy.com

Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 7/28/15

Conditions of Approval (if any):

AUG 20 2015

MB

North Hobbs G/SA Unit No. 957

SHL: 839' FSL & 885' FEL, UL P, Sec. 18, T-18-S, R-38-E

BHL: 1070' FSL & 457' FEL, UL P, Sec. 18, T-18-S, R-38-E

API No. 30-025-42471

7/25/15 - MI X RU H&P 340

7/26/15 - Spud 12-1/4" hole @ 1:00 a.m. (NMOCD notified).

7/26/15 -

7/28/15: Drill 12-1/4" surface hole to 1628'. Rig up casing crew and run 42 jts. 9-5/8", 36#, J-55, LT&C casing with 10 centralizers and set at 1628'. RU Halliburton x cement with 420 sx. Cl. C. 13.5 ppg (lead) and 200 sx. Cl.C. 14.8 ppg (tail). Circulate 78 sx. to surface. Cut off casing x weld on wellhead. Test wellhead to 1400 psi. NU BOP stack x test BOP's and related equipment to 250 psi low and 3000 psi high (annular to 2100 psi). Test casing to 2450 psi x 30 min. RU x install MWD equipment. TIH x tag cement at 1584'. Drill out float x shoe to 1628'. Commence directional drilling of 8-3/4" production hole.