Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-42655 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM	1 87505	6. State Oil & Gas Lease No.
87505	CICES AND DEPORTS ON WEI	1.0	7. Losso Name on Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUBBLOCED			7. Lease Name or Unit Agreement Name Dragon 36 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 706H
2. Name of Operator EOG Resources, Inc	. /	AUG 1 0 2015	9. OGRID Number 7377
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 2267 Midla	nd, TX 79702	RECEIVED	WC-025 G-09 S243336I; Upper WC
4. Well Location Unit Letter West Feet from the South Iine and West Feet from the Unit Letter			
Section 36		Range 33E	NMPM County Lea
	11. Elevation (Show whether 3492' GR	DR, RKB, RT, GR, etc.)	
3492 OTC.			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK \Box	PLUG AND ABANDON	REMEDIAL WOR	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ CASING/CEMENT JOB ☑			
DOWNHOLE COMMINGLE		CASING/CEMEN	I JOB 🔯
CLOSED-LOOP SYSTEM		071150	
OTHER: OTHER: OTHER: OTHER: OTHER: I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
8/4/15 TD @ 17305' MD. 8/5/15 Ran 166 jts 5", 23#, HCP110 JFE Bear casing from 10637 to 17305'; Ran 254 jts 5-1/2", 23#, HCP110 JFE Bear casing			
to 10637 ¹ .			
8/6/15 Cement w/ 650 sx Class H, 13.5 ppg, 1.52 CFS yield. Estimated TOC is 8044'. 8/7/15 Released rig.			
-			
		•	
Maria de			÷
7/40/45	Die Delese	0/7/15	
Spud Date: 7/12/15	Rig Release	e Date: 8/7/15	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Regulatory Analyst DATE 8/7/2015			
Stan Wagner 432-686-3689			
Type or print name E-mail address: PHONE: PHONE: PHONE:			
APPROVED BY: TITLE Petroleum Engineer DATE 00/17/19 Conditions of Approval (if any):			

MB for