

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBBES OCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

AUG 17 2015

5. Lease Serial No.
NMNM26395

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

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7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
PERLA NEGRA FED COM 3H

2. Name of Operator
XTO ENERGY INCORPORATED
Contact: PATTY URIAS
E-Mail: patty_urias@xtoenergy.com

9. API Well No.
30-025-42710-00-X1

3a. Address
500 W ILLINOIS STREET SUITE 100
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-620-4318
Fx: 432-618-3530

10. Field and Pool, or Exploratory
LEA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T19S R34E SWSE 200FSL 2000FEL
32.639019 N Lat, 103.511186 W Lon

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

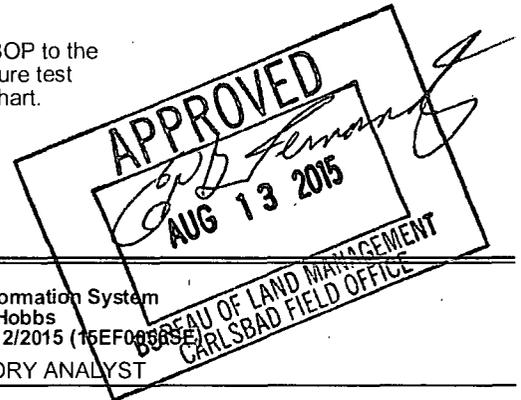
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. requests a change to the planned BOP equipment used on this well. The original drilling plan submitted with the APD specified a 5,000 psi working pressure BOP system. We request to change this to a planned 3,000 psi BOP system. Maximum anticipated BHP should not exceed 5,050 psi (at 10,898' TD).

XTO is also requesting a variance to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

XTO consulted with Ed Fernandez at the BLM in reference to this request.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL



14. I hereby certify that the foregoing is true and correct.
Electronic Submission #312474 verified by the BLM Well Information System
For XTO ENERGY INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by ED FERNANDEZ on 08/12/2015 (16EF00085E)

Name (Printed/Typed) STEPHANIE RABADUE Title REGULATORY ANALYST

Signature (Electronic Submission) Date 08/12/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By EDWARD FERNANDEZ Title PETROLEUM ENGINEER Date 08/13/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

MJB/OCD 8/19/2015

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Fill Line

Flowline

3000# (3M)
BOP

SRR & A

Annular Preventer

Pipe Rams

Blind Rams

2" Minimum Kill Line

2" Minimum Choke Line

Kill Line

Choke Line

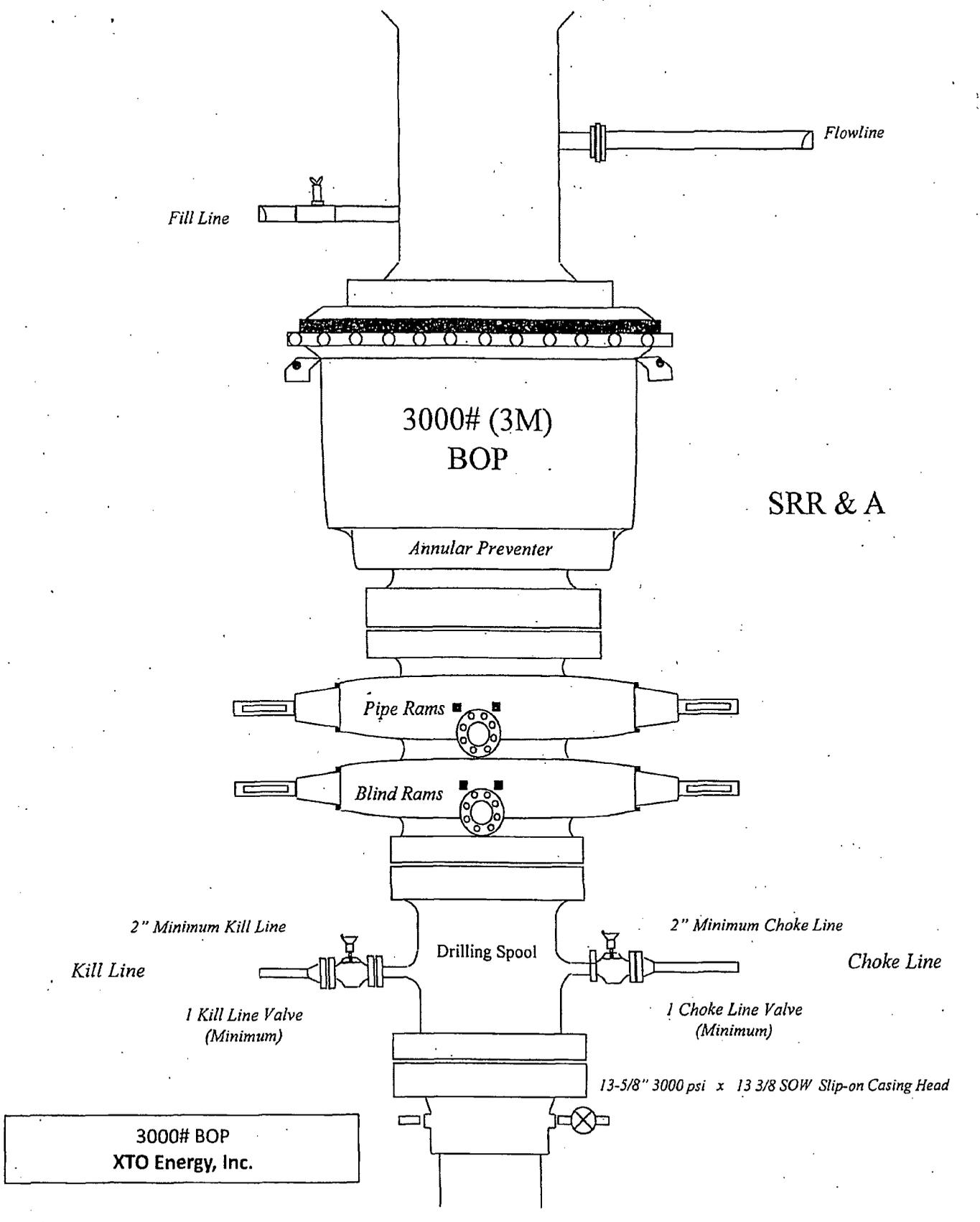
1 Kill Line Valve
(Minimum)

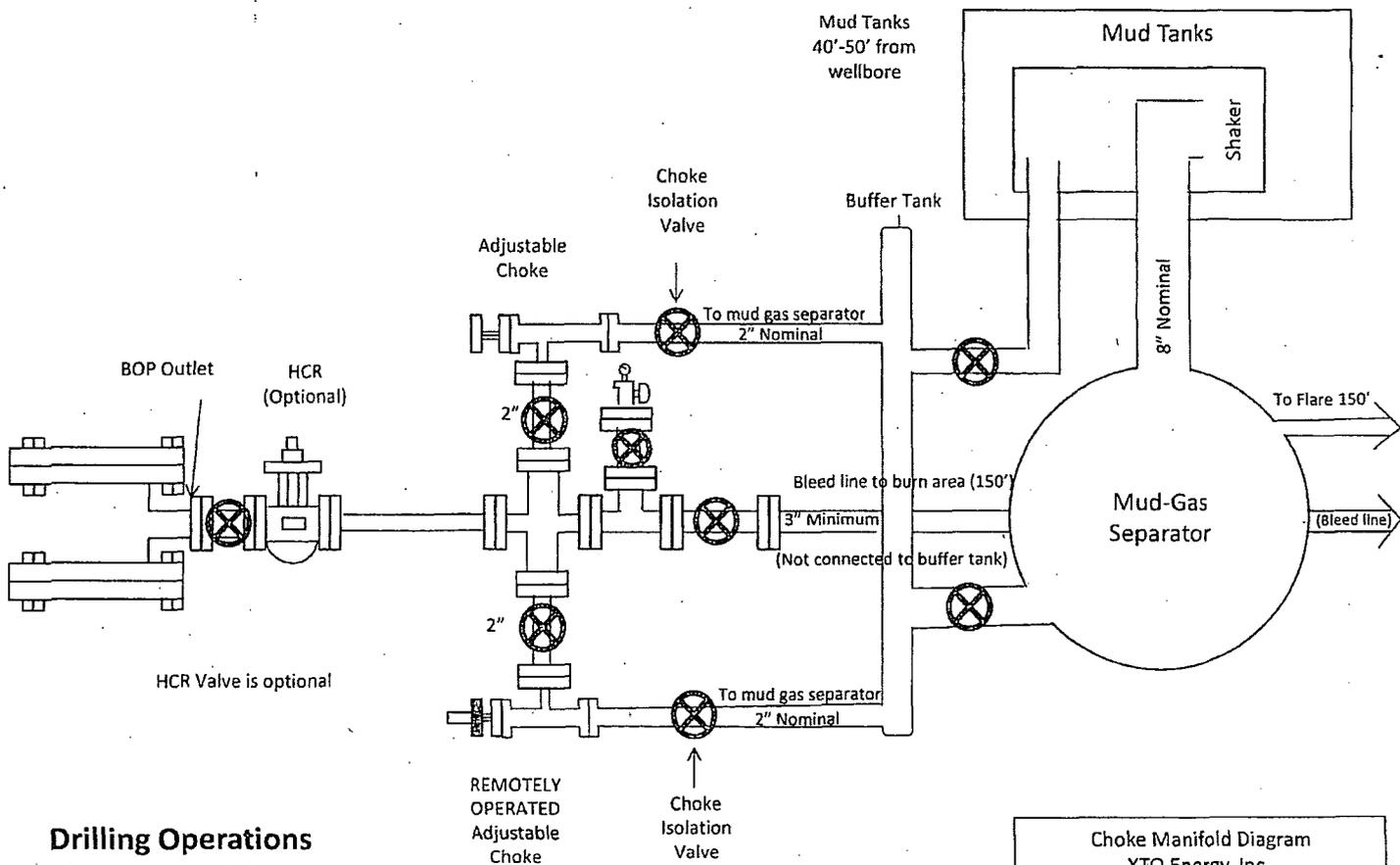
1 Choke Line Valve
(Minimum)

Drilling Spool

13-5/8" 3000 psi x 13 3/8 SOW Slip-on Casing Head

3000# BOP
XTO Energy, Inc.

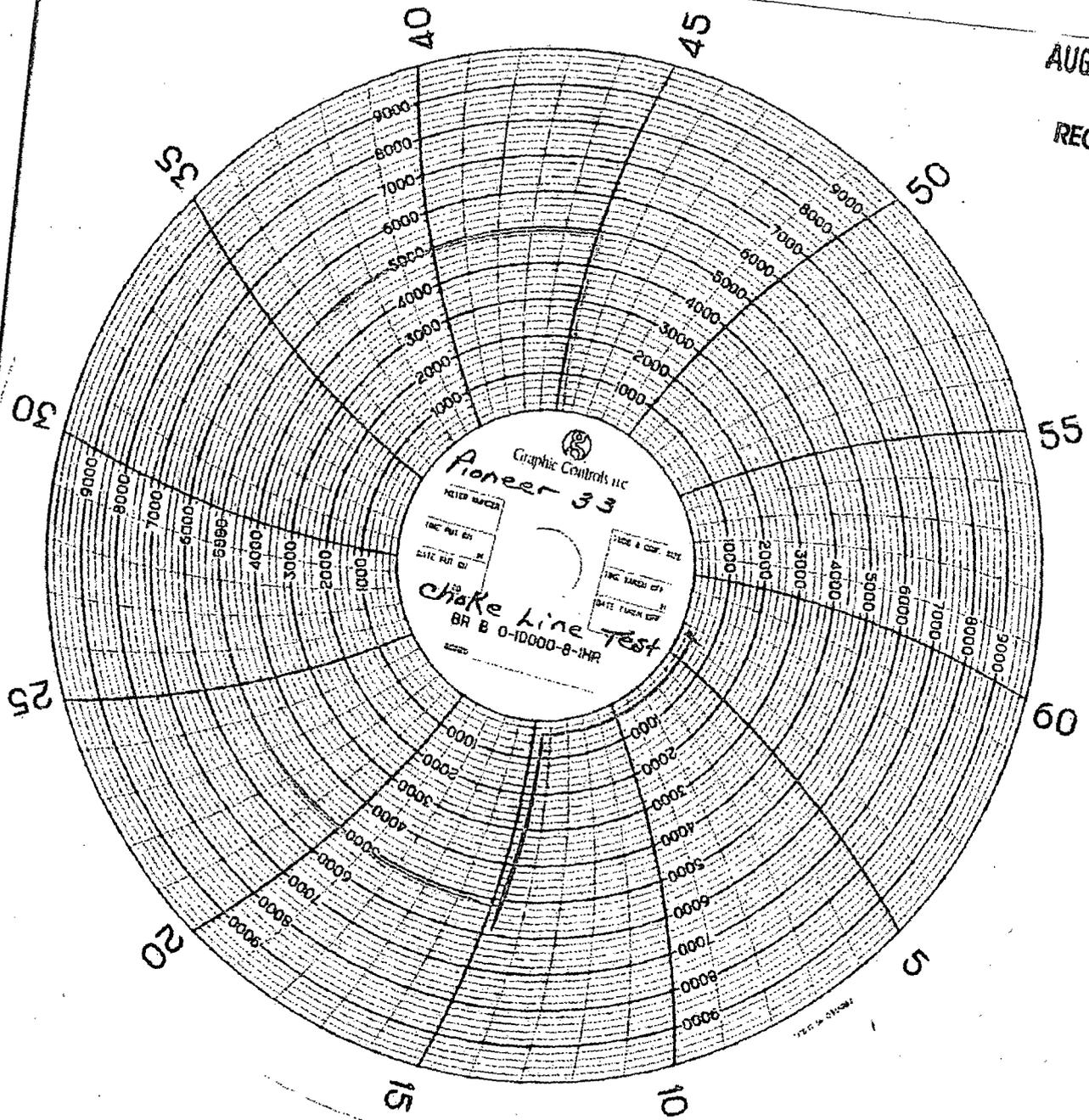




Drilling Operations
Choke Manifold
3M Service

Choke Manifold Diagram
 XTO Energy, Inc..

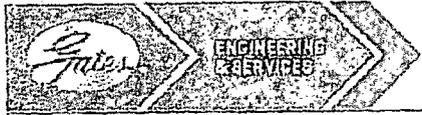
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GATES E & S NORTH AMERICA, INC
DU-TEX
134 44TH STREET
CORPUS CHRISTI, TEXAS 78405

PHONE: 361-887-9807
FAX: 361-887-0812
EMAIL: crpe&s@gates.com
WEB: www.gates.com

GRADE D PRESSURE TEST CERTIFICATE

Customer :	AUSTIN DISTRIBUTING	Test Date :	6/8/2014
Customer Ref. :	FENDING	Hose Serial No. :	D-060814-1
Invoice No. :	201709	Created By :	MORHA
Product Description :	FD3.042.0R41/16.5KFLGE/E LE		
End Fitting 1 :	4 1/16 in. SK FLG	End Fitting 2 :	4 1/16 in. SK FLG
Gates Part No. :	4774-6001	Assembly Code :	L33090011513D-060814-1
Working Pressure :	5,000 PSI	Test Pressure :	7,500 PSI

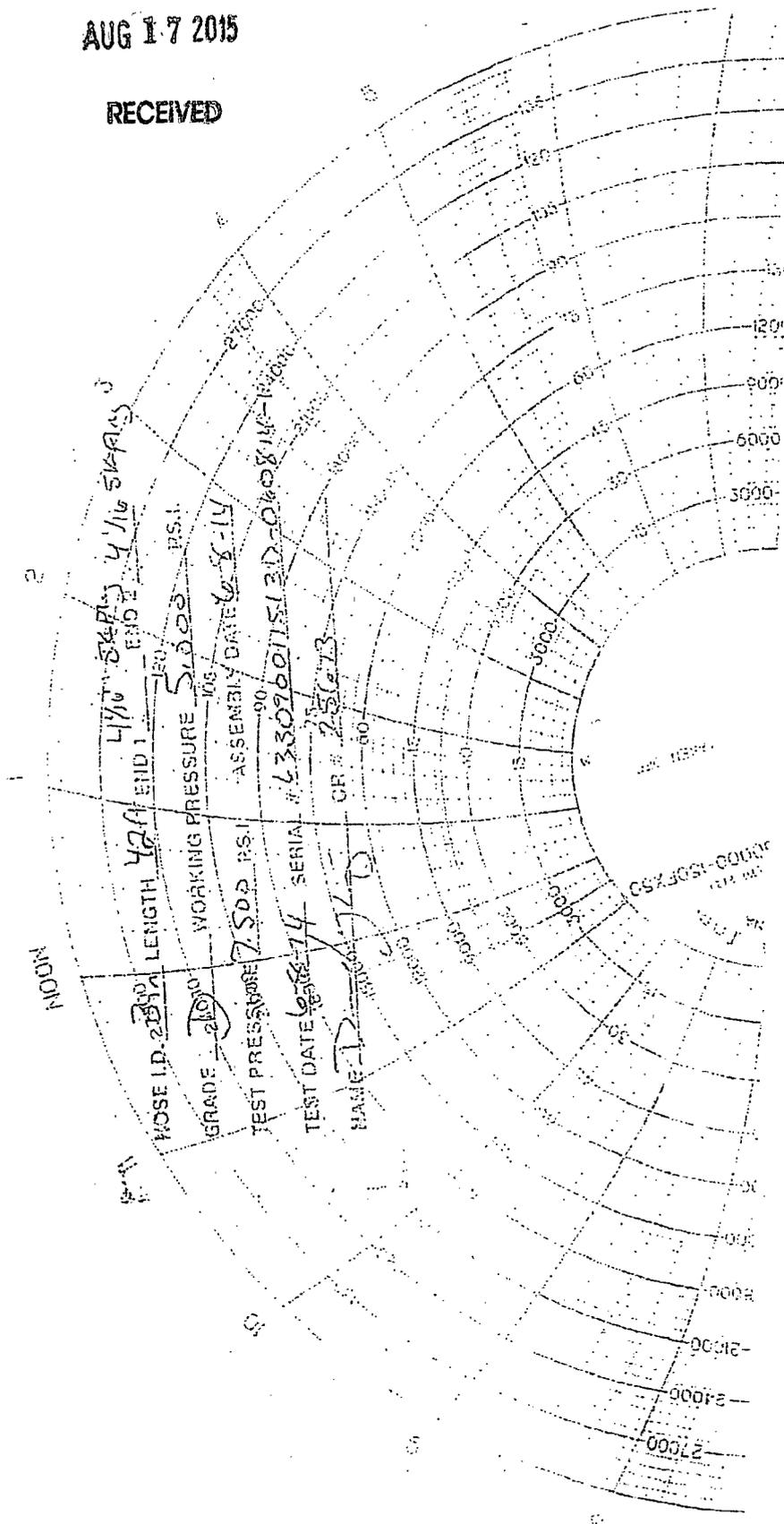
Gates E & S North America, Inc. certifies that the following hose assembly has been tested to the Gates Oilfield Roughneck Agreement/Specification requirements and passed the 15 minute hydrostatic test per API Spec 7K/Q1, Fifth Edition, June 2010, Test pressure 9.6.7 and per Table 9 to 7,500 psi in accordance with this product number. Hose burst pressure 9.6.7.2 exceeds the minimum of 2.5 times the working pressure per Table 9.

Quality :	QUALITY	Technical Supervisor :	PRODUCTION
Date :	6/8/2014	Date :	6/8/2014
Signature :	<i>[Signature]</i>	Signature :	<i>[Signature]</i>

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NOSE I.D. 2.314
LENGTH 4.21
WORKING PRESSURE 5000 PSI
TEST PRESSURE 7500 PSI
TEST DATE 6/25/14
SERIAL # 23070011513D-040814-1401
ASSEMBLY DATE 6-8-14
CR # 230713
HANDLED BY [signature]

NOON

CSA 4001-0000
15000-150000
15000-150000

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Sundry dated 8/12/2015

OPERATOR'S NAME:	XTO Energy Inc
LEASE NO.:	NM26395
WELL NAME & NO.:	3H-Perla Negra Fed Com
SURFACE HOLE FOOTAGE:	200'/S & 2000'/E
BOTTOM HOLE FOOTAGE:	200'/N & 1890'/E
LOCATION:	Sec. 24, T. 19 S., R. 34 E.
COUNTY:	Lea County, New Mexico

Original COA still applies with the following changes:**A. PRESSURE CONTROL**

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).
3. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **3000 (3M) psi.**
 - a. **For surface casing only:** If the BOP/BOPE is to be tested against casing, the wait on cement (WOC) time for that casing is to be met (see WOC statement at start of casing section). Independent service company required.

EGF 081315