Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-11303
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State on & das Bease 140.
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUGH BBS OCD	
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUGHIDGO OCE	LANGLIE JAL UNIT /
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 12
2. Name of Operator	Gas wen Other Aug 20 2015	9. OGRID Number
LEGACY RE	ESERVES OPERATING LP /	240974
3. Address of Operator	AS MIDLAND TV 70703: RECEIVED	10. Pool name or Wildcat
PO BOX 108	48, MIDLAND, TX 79702	LANGLIE MATTIX;7RVRS-Q-G
4. Well Location		
Unit Letter <u>G</u> :	2310 feet from the NORTH line and	1977 feet from the <u>EAST</u> line
Section 31	Township 24S Range 37E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
	3236' GR	黄色 数 纸 货 法
10 (11-	dicate Nature of Notice,	Report or Other Data
E-PERMITTING <swd< td=""><td>INJECTION></td><td></td></swd<>	INJECTION>	
CONVERSION RBDMS SUBSEQUENT REPORT OF:		
RETURN TO	TA REMEDIAL WORK	
CSNG ENVIRO	CHG LOC COMMENCE DRI	_
		「JOB □
	JIVFOAK	•.
CLOSED-LOOP SYSTEM □	- OTHER	
OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or rec		inpletions. Attach wellbore diagram of
proposed completion of recompletion.		
07/24/15 MIRU plugging equipment. Dug out Cellar. NU BOP. RIH w/ 5 1/2 gauge ring and tag @ 3280'.		
07/27/15 RIH w/ notched collar and tagged @ 3530'. Spotted 25 sx cement @ 3530-3283. (per Mark Whitaker). WOC. Tagged		
	I hole w/ mud laden fluid. Spotted 45 sx cement @ 30	
07/28/15 Tagged plug @ 2624'. Sp	potted 35 sx cement @ 1400-1056 Perf'd csg @ 227'	. Sqz'd 80 sx cement @ 227 to surface.
Rigged down and moved		
	welder. Dug out cellar. Cut off wellhead. Welded on	'Above Ground Dry Hole Marker''.
	ed deadmen. Cleaned location and moved off.	• INMOCD
Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD		
disposal location according to Rule 19.15.17		
•		
<u> </u>		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
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SIGNATURE MING FOR	7 TITLE REGULATORY T	ECHDATE_08/18/2015
Type or print name <u>LAURA PINA</u> E-mail address: <u>lpina@legacylp.com</u> PHONE: <u>432-689-5200</u>		
For State Use Only		
APPROVED BY: Walley Brown Total Dut. Supervisor Date 8/20/2015		
Conditions of Approval (if any):	•	Alternation
•		AUG 2 1 2015
		N