Submit 1 Copy To Appropriate District HOBBS OCD State of New Mexico	Form C-103 August 1, 2011
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 AUG 2 0 2015 CONSERVATION DIVISION	30-025-23677
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 RECEIVED Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	300983
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Shell F State
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	8. Well Number 1
2. Name of Operator J M Cox Resources, LP	9. OGRID Number 230601
3. Address of Operator	10. Pool name or Wildcat
PO Box 2217, Midland, TX 79702	Bagley; Permo Penn North
4. Well Location	
Unit Letter O : 660 feet from the S line and 1830 feet from the E line	
Section 5 Township 12S Range 33E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4260	
12 Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
E-PERMITTING <swdinjection> CONVERSIONRDDMSSUBSEQUENT REPORT OF:</swdinjection>	
RETURN TO TA COMMENCE DRILLING OPNS. D P AND A	
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion. 08/10/15 MIRU plugging equipment POH w/ rads and pump 08/11/15 dug out college NU POP. The stuck @ 6378!	
08/10/15 MIRU plugging equipment. POH w/ rods and pump. 08/11/15 dug out cellar. NU BOP. Tbg stuck @ 6378'. cut tbg @ 6350'. POH. 08/12/15 RIH and set 4 1/2 packer @ 6232. Tested casing to 500 psi. Sqz'd 200 sx cement and	
displaced to 6250'. WOC. 08/13/15 Tagged plug @ 6204'. Perf'd csg @ 5100'. Set packer @ 4866'. Pressured up on	
perfs to 800 psi. Spotted 25 sx cement @ 5151-4800. WOC. 08/14/15 Tagged plug @ 4780'. Cut csg @ 3750'. Not free.	
Set packer @ 2899'. Established injection rate of 1.5 bbl/min @ 400 psi. Sqz'd 45 sx cement and displaced to 3600'.	
WOC. 08/17/15 Tagged plug @ 3542'. Perf'd csg @ 2420'. Set packer @ 1894'. Sqz'd 65 sx cement and displaced to 2300'. WOC. Tagged plug @ 2280'. Perf'd csg @ 1515'. Sqz'd 65 sx cement. WOC. 08/18/15" Tagged plug @ 1613'.	
Perf'd csg @ 425'. Sqz'd 220 sx and circulated to surface. Rigged down and moved off. 08/18/15 MI welder and	
backhoe. dug out cellar. Cut off wellhead. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Removed	
deadmen. Cleaned up location and moved off.	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Δ.	
SIGNATURE Bank TITLE Agent	DATE 8-20-15
Type or print name Rev Most growing E-mail address: being be mand Associates PHONE: 432-580-7161	
For State Une Only 1 A Contraction of Contractions	
APPROVED BY: MULTADIAN TITLE DISC Supervised DATE 8/20/2015	
Conditions of Approval (if any):	

Form provided by Forms On-A-Disk \cdot (214) 340-9429 \cdot FormsOnADisk.com

AUG 2 1 2015

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