Submit 1 Copy To Appropriate District		State of New Mexico		Form C-103
Office <u>District 1</u> – (575) 393-6161		Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283				WELL API NO. 30-025-28407
811 S. First St., Artesia, NM 88210		OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		1220 South St. Francis Dr.		STATE STEE
District IV – (50:	istrict IV – (505) 476-3460 Santa Fe, NM 8/505		7505	6. State Oil & Gas Lease No.
1220 S. St. Franc 87505	eis Dr., Santa Fe, NM			
		ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				LANCI IC IAI IDUT
PROPOSALS.)				LANGLIE JAL UNIT 8. Well Number 104
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator				
2. Name of Operator LEGACY RESERVES OPERATING LP AUG 2 0 2015				9. OGRID Number 240974
3. Address of Operator				10. Pool name or Wildcat
	PO BOX 108	348, MIDLAND, TX 79702	ECEIVED	LANGLIE MATTIX;7RVRS-Q-G
4. Well Location				
	Letter M	: 140 feet from the SOUT		
Secti	ion 32	Township 24S	Range 37E	NMPM County LEA
A copy resident the of the second	or so gowender of the or me.	11. Elevation (Show whether DR 3230' GL	R, RKB, RT, GR, etc.,	Service of Comments of the contract the contract of the contra
3000 m				
		licate N	Jature of Notice	Report or Other Data
E-PERMITTING <swdinjection> \(\text{licate Nature of Notice, Report or Other Data}\)</swdinjection>				
CONVE		RBDMS		SEQUENT REPORT OF:
RETUR		TA	REMEDIAL WOR	• — —
CSNG_	ENVIRO_	CHG LOC	COMMENCE DR	-
INT TO	PA P&A NI	RPARA R	CASING/CEMEN	I JOB
CLOSED-LOG	OP SYSTEM	·	·	
OTHER:		·	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
proposed completion of recompletion.				
07/29/15 MIRU plugging equipment. Dug out cellar. NU BOP. RIH w/ tbg and tagged CIBP @ 3100'. Circulated hole				
w/ mud laden fluid. Pressure tested csg. Spotted 45 sx cement @ 3100-2656. Spotted 35 sx cement @ 1400-1054.				
WOC. 07/30/15 Tagged plug @ 1030'. Spotted 25 sx cement @ 844-597. Perf'd csg @ 350'. Sqz'd 90 sx cement @ 350 to surface.				
Rigged down and moved off.				
08/03/15 Moved in backhoe and welder. Dug out cellar. Cut off wellhead. Welded on "Above Ground Dry Hole Marker".				
Backfilled cellar. Removed Deadmen. Cleaned locationa and moved off.				
Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.				
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Spud Date:		Rig Release Da	ate:	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
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SIGNATURE AUGUSTA TITLE <u>REGULATORY TECH</u> DATE 08/18/2015				
TITES REGUENTORY TECH				
Type or print nameLAURA PINA E-mail address:lpina@legacylp.com PHONE: _432-689-5200				
For State Use Only				
APPROVED BY: Maley Strown Fitte Dist Supervision Date 8/20/20/				
	Approval (if any):	TO THE THE	- Super	

AUG 2 1 2015

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