

3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-33175

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
 west lovington strawn unit

1. Type of Well: Oil Well  Gas Well  Other   
 2. Name of Operator  
 Energen Resources Corporation

8. Well Number 13

3. Address of Operator  
 3300 N. A st., bldg 4 ste 100, Midland, TX 79705

9. OGRID Number 162928

4. Well Location  
 Unit Letter 0 : 330 feet from the south line and 1650 feet from the east line  
 Section 28 Township 15 S Range 35E NMPM County Lea

10. Pool name or Wildcat  
 Louington, Strawn, West

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3981 GR

Pit or Below-grade Tank Application  or Closure   
 Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water N/A  
 Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

E-PERMITTING <SWD \_\_\_\_\_ INJECTION>  
 CONVERSION \_\_\_\_\_ RBDMS \_\_\_\_\_  
 RETURN TO \_\_\_\_\_ TA \_\_\_\_\_  
 CSNG \_\_\_\_\_ ENVIRO \_\_\_\_\_ CHG LOC \_\_\_\_\_  
 INT TO PA \_\_\_\_\_ P&A NR \_\_\_\_\_ P&A R \_\_\_\_\_  
 OTHER:

Nature of Notice, Report or Other Data  
 SUBSEQUENT REPORT OF:  
 REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 6-2-15 tole hole w/ mlf - spot 25sx class H from 11526 to 11176.
- 6-3-15 perf @ 8325 atkmp to sqz couldnt due to hole above pkr puh findhole set pkr would sqz pressure up talked to mark w/ocd approved spotting 50cmt
- 6-4-15 spot 50sx cmt 8375 to 7602 tag cmt @8237 ck'd by mark witiaker
- 6-5-15 sqz 50sx cmt into hole displace to 7050
- 6-8-15 tag cmt @ 6873 perf @4725 sqz 25 sx cmt from 4375 to 4625
- 6-9-15 tag cmt @ 4438 perf @ 3000 sqz sx cmt from 3000 to 4625 1800 sqz 25 sx cmt from 1800 to 1700 tag cmt @1630 perf @ 475 sqz 140 sxcm circulate to surf leave 400 psi or 4 1/2

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Brenda F. Rathjen TITLE Office mgr DATE 6/1/15  
 Brenda F. Rathjen Brenda Rathjen Regulatory Analyst Energy Resources 8/14/2015  
 Type or print name: 432-688-3323 E-mail address: brathjen@energen.com Telephone No. 432-563-3355

For State Use Only  
 APPROVED BY: Mark Brown TITLE Dist Supervisor DATE 8/24/2015  
 Conditions of Approval (if any):

AUG 24 2015