

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-41061
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-934
7. Lease Name or Unit Agreement Name Encore M State
8. Well Number 010
9. OGRID Number 370080
10. Blinebry Oil & Gas (OIL) Tubb Oil & Gas (Oil) Drinkard, Wantz;Abo

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Breitburn Operating, LP

3. Address of Operator
600 Travis Street, Suite 4800 Houston, Texas 77002

4. Well Location
 Unit Letter: M 770 feet from the South line and 770 feet from the West line
 Section 19 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3396' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input checked="" type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <u>Add perforations to existing completion</u> <input checked="" type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
 SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Breitburn Operating LP intends to recomplete and commingle this well by adding Blinebry, Tubb and Drinkard perforations to the previous Drinkard and Wantz;Abo completion with the following recompletion procedure:

- MIRU PU, POOH rods.
 - NU BOP, POOH with production tubing.
 - RIH w/ 5 1/2" 10K composite BP and set @ ± 6420'
 - Pressure test CBP to 6500 psi
 - NU frac stack and pressure test
 - Perforate Drinkard and Tubb as follows: 6098-6100, 6138-6140, 6158-6161, 6184-6188, 6204-6205, 6222-6224, 6240-6242, 6252-6254, 6394-6396 with 3 jspf, 60 0.42" holes.
 - Frac intervals.
 - RIH with 5 1/2" 10K composite BP and set @ +/- 6020'.
 - Pressure test CBP to 6500 psi
 - Perforate Lower Blinebry formation as follows: 5714-5715, 5730-5733, 5722-5733, 5788-5791, 5824-5827, 5859-5861, 6006-6008 with 3 jspf, 45 0.42" holes
 - Frac interval
 - RIH with 5 1/2" 10K composite BP and set CBP @ +/- 5580'
 - Perforate Upper Blinebry formation as follows: 5447-5449, 5472-5475, 5492-5496, 5512-5514, 5522-5526, 5540-5543, 5554-5556, 5566-5569, with 2 jspf, 46 0.42" holes
 - Frac interval
 - Flow back and test recompletion zones as dictated by well performance
 - Run completion tubing and production assembly to be determined
- Upon this recompletion it is Breitburn's intent to downhole commingle the Blinebry, Tubb, Drinkard and Wantz;Abo formations per DHC 4771-0

Spud Date: Rig Release Date

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shelly Doescher TITLE: Agent DATE 08/20/2015

Type or print name Shelly Doescher E-mail address: Shelly_doescher@yahoo.com PHONE: 505-320-5682

For State Use Only
 APPROVED By: [Signature] TITLE Petroleum Engineer DATE 08/24/15

conditions of Approval (if any):

AUG 25 2015

Quantum Resources Management, LLC

M State #10 (Blinebry-Drinkard Field)

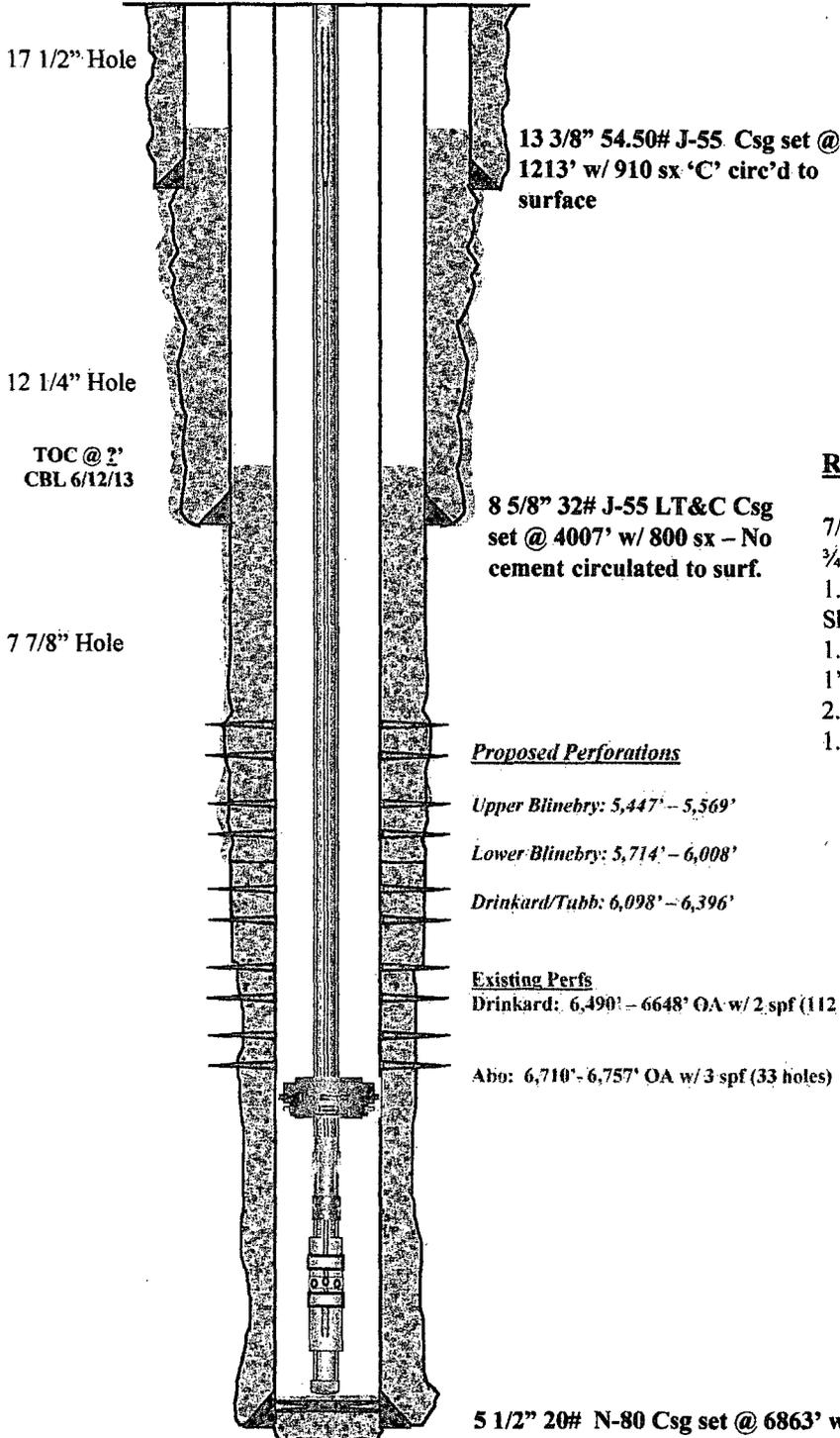
API No: 30-025-41061

Wellbore Diagram Proposed Status

Surface Location

770' FSL & 770' FWL,
Sec. 17, T-22S, R-37E,
N.M.P.M.
Lea County, NM

Elevation = 3396' GL
KB = 12'



Tubing Assy

~194 jts 2 7/8" J-55 EUE
TAC
11 jts 2 7/8" J-55 EUE
SN
Perf Sub
2 7/8" Mud Joint

Rod Assy

7/8" Norris 97 rods
3/4" Norris 97 rods
1.5" Sinker Bars.
Shear Tool
1.5" Sinker Bar
1' Spiral Guide
2.5" x 1.5" x 26' RHBC (top of pump @ 6,850')
1.25" x 12' GA

Proposed Perforations

Upper Blinebry: 5,447' - 5,569'
Lower Blinebry: 5,714' - 6,008'
Drinkard/Tubb: 6,098' - 6,396'

Existing Perfs

Drinkard: 6,490' - 6648' OA w/ 2 spf (112 holes)
Abo: 6,710' - 6,757' OA w/ 3 spf (33 holes)

TD = 6874' SLM
FC = 6819' KB

HBM, Updated: 8/10/15