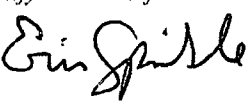


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name State AF 6. Well Number: 2				
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Re-Entry										
8. Name of Operator V-F Petroleum Inc.						9. OGRID 024010				
10. Address of Operator P.O. Box 1889 Midland, TX 79702						11. Pool name or Wildcat Vacuum; Abo Reef				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	8	18S	35E		330	S	2310	E	Lea
BH:										
13. Date Spudded 12/22/63		14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce) 05/04/15		17. Elevations (DF and RKB, RT, GR, etc.) 3,944' GR		
18. Total Measured Depth of Well 11,850'				19. Plug Back Measured Depth 9,142'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Re-Entry		
22. Producing Interval(s), of this completion - Top, Bottom, Name Abo Reef: 8,846'-9,091'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT L.B./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48#		408'		15"		320		None
9 5/8"		40#		4,015'		11"		3,554		None
7"		26# & 29#		11,850'		7 7/8"		2,000		None
4 1/2"		11.6#		9,198'		6 1/4"		425		None
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2 7/8"	9,023'			
26. Perforation record (interval, size, and number) 8,846'-9,091', 47 total holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. I DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8,846'-9,091' 9500 gal HCl acid				
28. PRODUCTION										
Date First Production 5/6/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing				
Date of Test 5/19/15	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 29	Gas - MCF 20	Water - Bbl. 150	Gas - Oil Ratio 690			
Flow Tubing Press. 20#	Casing Pressure 20#	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 42.6				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented, waiting on gas connection								30. Test Witnessed By Wayne Luna		
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Eric Sprinkle		Title Petroleum Engineer			Date 06/05/2015			
E-mail Address: eric@vfpetroleum.com										

KZ

AUG 28 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn 10954	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3162	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 11838	T. Cliff House	T. Leadville
T. Queen 4298	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4982	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6446	T. Todilto	
T. Abo	T. Morrow	T. Entrada	
T. Wolfcamp 9660	T. Abo Reef 8933	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	249	249	Caliche & Sand				
249	1562	1313	Red Bed				
1562	2550	988	Anhydrite & Salt				
2550	3350	800	Anhydrite & Gypsum				
3350	3945	595	Anhydrite & Lime				
3945	6420	2475	Lime				
6420	6635	215	Lime & Shale				
6635	6921	286	Lime				
6921	7060	139	Lime & Chert				
7060	9188	2128	Dolomite				
9188	10001	813	Dolomite & Chert				
10001	10946	945	Dolomite & Shale				
10946	10981	35	Lime & Chert				
10981	11601	620	Lime, Chert, & Shale				
11601	11715	114	Lime & Shale				
11715	11849	134	Shale				