

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-29211 /
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Legacy Reserves Operating LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 10848, Midland, TX 79702		7. Lease Name or Unit Agreement Name Rock Queen Unit /
4. Well Location Unit Letter <u>B</u> : <u>960</u> feet from the <u>North</u> line and <u>1880</u> feet from the <u>East</u> line Section <u>36</u> Township <u>13S</u> Range <u>31E</u> NMPM Chaves County		8. Well Number 321 /
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4392' GL		9. OGRID Number 240974
		10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☒ Clean Out Well

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Clean Out Procedure:

1. Pull packer.
2. Run bailer on tubing.
3. If needed, install bridge plug at 3118' (below existing perforations).
4. Run packer.
5. MIT test and return to injection

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Engineer DATE 08/18/2015

Type or print name John Saenz E-mail address: jsaenz@legacylp.com PHONE: 432-689-5200

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 08/28/15

Conditions of Approval (if any):

AUG 28 2015

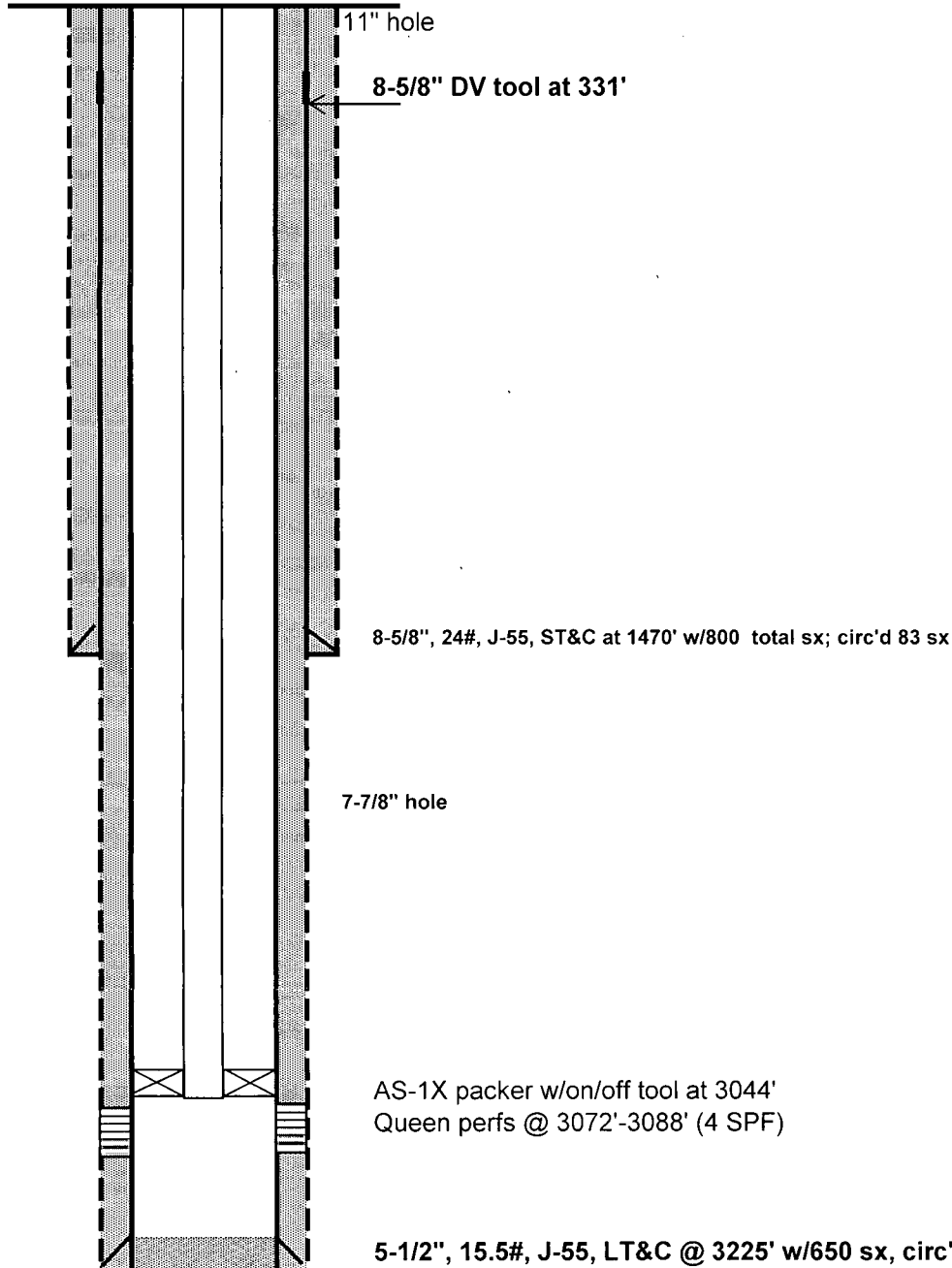
# LEGACY RESERVES LP

FIELD: Caprock  
LEASE/UNIT: Rock Queen Unit  
COUNTY: Chaves

DATE: 2-Oct-14  
BY: MWM  
WELL: 321  
STATE: New Mexico

Location: 960' FNL & 1880' FEL, Sec 36B, T13S, R31E  
SPUD: 7/15/14 COMP: 8/18/14  
CURRENT STATUS: Active WAGIW

KB = 4405'  
GL = 4391.6'  
API = 30-005-29211



T/Anhy @ 1461'  
T/Salt @ 1547'  
B/Salt @ 2191'  
T/Yates @ 2305'  
T/Qu @ 3073'

PBTD - 3170'(WL)  
TD - 3225'

**Well History:****Rock Queen Unit #321****(08-14) - Initial Compl:**

D&C, TD without incident. Perf Queen at 3072'-3088', (4 SPF), acidize w/1500 gals inh 7-1/2% NEFE HCL; AR=4.4BPM, AP=2394 psi, slight ball action. ISIP=1530 psi 15-min SIP = 1070 psi. Swab & recover all load. Run ni-plt'd AS-1X packer and On/Off w/ 1.5" 'F' PN on 93 jts, 2-3/8", 4.7#, J-55, 8rd EUE w/Seal Lube to 3044'. Run MIT. 1st injection 9/4/14.