Office Office	State of New	Mexico		Form C-103
District I – (575) 393-6161	Energy, Minerals and l	Natural Resources	11171	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-39065	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type	of Lanca
District III - (505) 334-6178	1220 South St. Francis Dr.			FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NN	M 87505	6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM	ŕ		, , , , , , , , , , , , , , , , , , , ,	
87505	TICES AND DEPORTS ON WI	CLIC	7 Lessa Nama a	- I Lait A angamant Nama
	TICES AND REPORTS ON WE			r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROF DIFFERENT RESERVOIR. USE "APPL	LICATION FOR PERMIT" (FORM C-10	01) FOR SUCH	NORTH MONUMI	ENT G/SA UNIT [302708]
PROPOSALS.)	_		8. Well Number	#272
1. Type of Well: Oil Well	Gas Well Other	AUG 2 4 2015		
2. Name of Operator Apache Corporation		Hou -	9. OGRID Numb 873	per
3. Address of Operator		מבארוויבה	10. Pool name or	r Wildcat
303 Veterans Airpark Lane, Suite	1000 Midland, TX 79705	RECEIVED		ENT;GRAYBURG-SA
4. Well Location	1000 1111010100	<u>*</u>		
Unit Letter B	feet from the FNL	line and	1330 fact fro	m the FEL line
Oint Letter				<i>1</i> 1
Section 19	Township 19S	Range 37E	NMPM	County LEA
	11. Elevation (Show whether 3696 Gl		eic.)	, .
	3030 CL	<u>-</u>		
	Appropriate Box to Indica		•	
	NTENTION TO:		UBSEQUENT_RE	
PERFORM REMEDIAL WORK	-	REMEDIAL W	_	ALTERING CASING 🔲
TEMPORARILY ABANDON	-	1	DRILLING OPNS.	P AND A
PULL OR ALTER CASING	-	CASING/CEM	IENT JOB	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM] _	OTUED EDA	O ODAVDUDO	
OTHER:			C GRAYBURG	in-1-4i ii4-4-4-4-
	npleted operations. (Clearly state work). SEE RULE 19.15.7.14 N			
proposed completion or r		MAC. For Munipie	Completions. Attach	welloofe diagram of
•	•			
Apache completed the following wor N7/22/15 MIRU LUCKY TOH W/RC		TOH WICH SDEN - B	PED TO EDAC CB	
WIND LOCKT TOH WINC	DS & FOME NO WH & NO BOE	TOH W/CI SDEN - F	REF TO FRAC GB	
7/23/15 MIRU GUARDIAN TIH & S	SET TREE SAVER MIRU CUDD	RUN FLUID TEST,	ACIDIZE GRAYBURG	PERFS 3760'-3908' , W/28 BB
CID, FRAC GRAYBURG PERFS-				
VELL TO PIT 0# TOH W/TREE SA		IH WITH TBG TO 38	90', PU EST CIRC WAS	SH SAND TO PBTD
932',CIRC CLEAN PU ABOVE PE	KFS SUFIN			
7/24/15 TIH TAG NO FILL TOH W	TBG,TIH W/PROD TBG ND BO	P, NU WH, TIH W/PU	JMP & RODS, HANG V	VELL ON, LOAD TEST TO
500# .CHECK PUMP ACTION, CLE				
Spud Date: 02/03/2010	Rig Releas	se Date: 02/07/201	10	
_				
I hereby certify that the information	n above is true and complete to	the best of my knowl	edge and belief.	
) (,	_	
- Coale	10.1/1 -			ATI/AA / : =
SIGNATURIE	TITLE RE	eg Analyst	D	ATE 07/29/15
		F		
Type or print name Emily Follis	E-mail ad	dress: Emily.follis@ap	pachecorp.com PH	HONE: (432) 818-1801
For State Use Only				
APPROVED BY:	Per Pe	etroleum Engine	T	TE 101-11
APPROVED BY:	TITLE T		DA	TE 08/28/15
Conditions of Approval (if any):	-		4	•

AUG 3 1 2015