

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

AUG 13 2015

BRADENHEAD TEST REPORT

Operator Name <i>✓</i> <u>Chercon USA Inc</u>		API Number <u>30 025 12347</u>	RECEIVED
Property Name <i>✓</i> <u>Dollarhide West Dollarhide Drinkard</u>		Well No. <u>6004 73</u>	

7. Surface Location

UL - Lot <u>N</u>	Section <u>33</u>	Township <u>24S</u>	Range <u>38E</u>	Feet from <u>560</u>	N/S Line <u>S</u>	Feet From <u>780</u>	E/W Line <u>E</u>	County <u>Lea</u>
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Well Status

TA'D WELL <i>✓</i> YES <u>NO</u>	SHUT-IN YES <u>NO</u>	INJECTOR <u>INJ</u>	SWD	OIL	PRODUCER GAS	DATE <u>7/28/2015</u>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<u>0</u>	<u>0</u>	<u>0</u>	<u>20 psi</u>	<u>1200 psi</u>
Flow Characteristics					
Puff	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	CO2 <u>—</u>
Steady Flow	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	WTR <u>X</u>
Surges	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	GAS <u>—</u>
Down to nothing	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	Type of Fluid
Gas or Oil	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	Injected for
Water	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: <u>Austin Stringfellow</u>		OIL CONSERVATION DIVISION	
Printed name: <u>Austin Stringfellow</u>		Entered into RBDMS	
Title: <u>Field specialist</u>		Re-test	
E-mail Address: <u>ETYE@Chercon.com</u>			
Date: <u>7/28/2015</u>	Phone: <u>432-215-8802</u>		
Witness:			

INSTRUCTIONS ON BACK OF THIS FORM

AUG 31 2015