

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32105
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-2833
7. Lease Name or Unit Agreement Name Mobil Lea State
8. Well Number 3
9. OGRID Number 001092
10. Pool name or Wildcat Lea Delaware, NE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection Well *well 2 6 2015*

2. Name of Operator
Armstrong Energy Corporation

3. Address of Operator
P.O. Box 1973, Roswell, NM 88202-1973

4. Well Location
Unit Letter M : 990 feet from the South line and 870 feet from the West line
Section 2 Township 20S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 8-10-15 RUPU (Lucky) ND head, NUBOP, unset packer, well on slight vacuum, TOH with 170 jts of 2-3/8 J-55 IPC tubing and arrow set packer, 4 holes in mandrel on packer, SISD. Send packer in for repair. Mandrel damaged beyond repair, buy new/used mandrel nickel plated and plastic coated ID.
- 8-11-15 RU Bo Monk Tbg Testers, PU Arrow set nickel plated packer with on/off tool with profile nipple 1.87" ID, test packer and 1 jt to 5000 psi' held ok, finish TIH testing above slips to 5000 psi, all pipe good, RD testers, NDBOP, flange up, RU TRM pump truck circulate casing with 110 bbls 2% KCl with packer fluid, unflange set packer 20 pts in tension. **Major trouble getting packer to set**, would not 'J' out, come up hole 6' and packer set every time, get packer accidentally out of 'J' slot 4 times and go down to set at 5529' and packer would drag up the casing when trying to pack off. Finally got 'J' slot out again and packed off going only down 10 times before pulling in tension 5 more times for pack off at 5529'. This indicates the casing is not 100% in caliper ID. So ordered six 6' subs 2-3/8 J-55 IPC 101. Next time pull well lay down one joint and pick up subs to raise packer approximately 7'. Still within state regulation off 100' from top perf (top perf 5578')***. Flange up well head, pump truck still on casing load and test packer/backside to 560psi for 30 minutes and record on chart, held ok, OCD Gilbert witnessed testing and signed off on it saying it was ok. RDPU turn on triplex.

CHART ATTACHED

Spud Date:

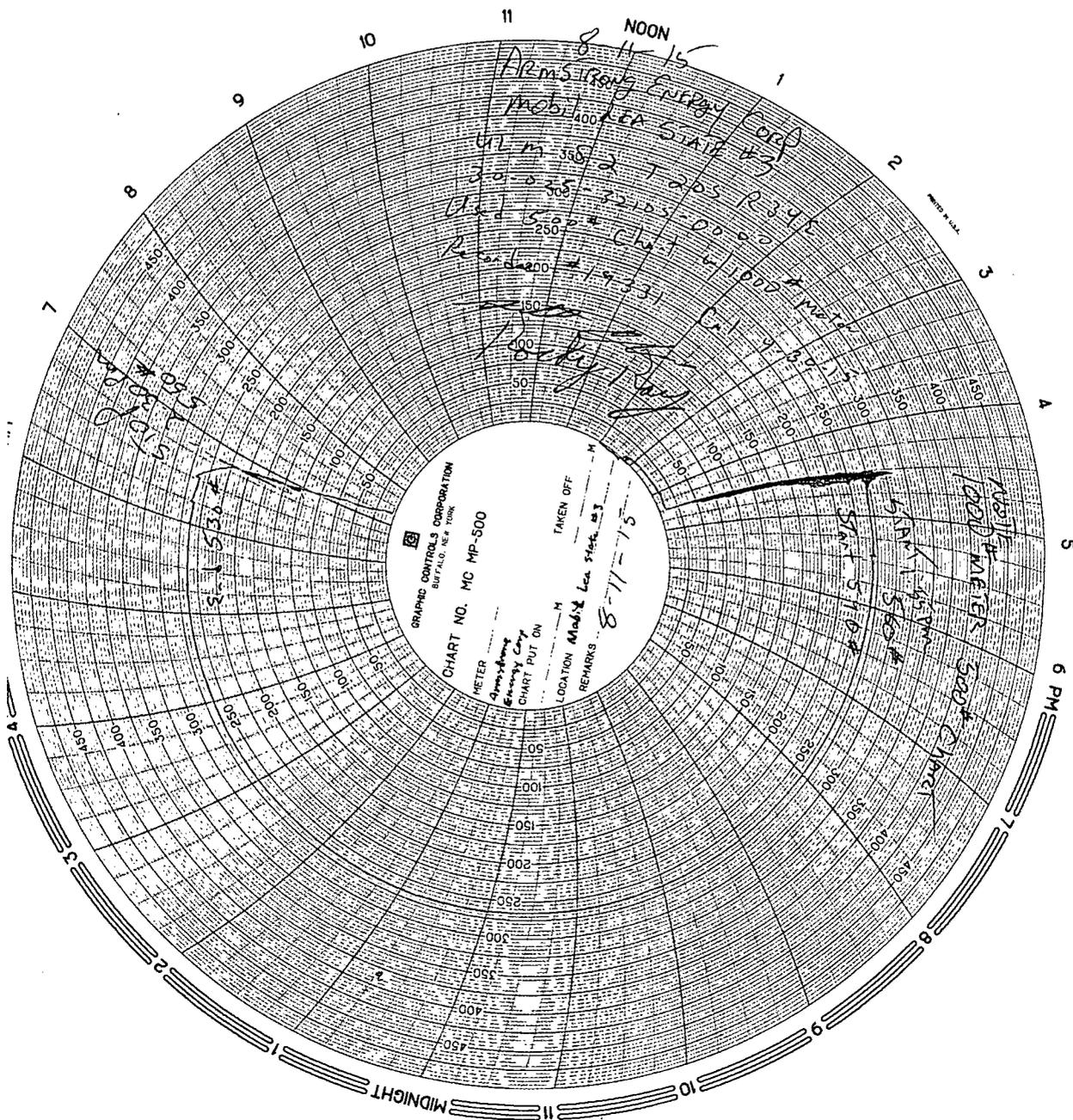
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE [Signature] TITLE Engineer DATE 08-21-2015

Type or print name Kyle Alpers E-mail address: kalpers@armstrongenergycorp.com PHONE: (575) 625-2222

For State Use Only
APPROVED BY: Malaysia Brown TITLE Dist Supervisor DATE 8/31/2015

Conditions of Approval (if any):
chart/MAB AUG 31 2015



11 NOON

A Rem's Energy
 Mobil EA STA 17 43
 47 m 300
 200 300
 250
 300
 350
 400
 450

3-11-15
 3-11-15
 3-11-15

GRAPHIC CONTROLS CORPORATION
 BUFFALO, N.Y. 14203
 CHART NO. MC MP-500
 METER
 Ammeters
 Energy Comp
 CHART PUT ON
 LOCATION
 Taken Off
 REMARKS
 3-11-15

START 5:00 PM
 STOP 6:00 PM
 5000
 5000
 5000

11 MIDNIGHT