

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 A. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO. 30-025-08928
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease NO. A-2614
7. Lease Name or Unit Agreement Name McDonald St. A/C 1
8. Well Number 8
9. OGRID Numer 873
10. Pool Name South Eunice 7 Rvs/Qn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3533' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

4. Well Location
Unit Letter **M** : **660** feet from the **S** line and **660** feet from th **W** line
Section **16** Township **22S** Range **36E** NMPM County **Lea**

HOBBS OCD
AUG 26 2015
RECEIVED

12. Check Appropriate Box To Indicate Nature of Notice. Report. or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING MULTIPLE COMPL

DOWNHOLE COMMINGLE

OTHER:

E-PERMITTING <SWD INJECTION>

CONVERSION _____ RBDMS _____

RETURN TO _____ TA _____

CSNG _____ ENVIRO _____ CHG LOC _____

INT TO P&A P&A NR _____ P&A R _____

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours**

Prior to the beginning of operations

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE Sr. Reclamation Foreman DATE 8/19/15

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

APPROVED BY: Maley S Brown TITLE Dist. Supervisor DATE 8/31/2015
Conditions of Approval (if any):

AUG 31 2015

jm



WELL BORE INFO.

LEASE NAME McDonald State A/C 1
WELL # 8
API # 30-025-08928
COUNTY Lea

0
385
770
1155
1540
1925
2310
2695
3080
3465
3850

18" Hole
13" 40# @ 216'
w/ 200 sx to surf

11" Hole
9 5/8" 36# @ 1545'
w/ 600 sx Cal to surf

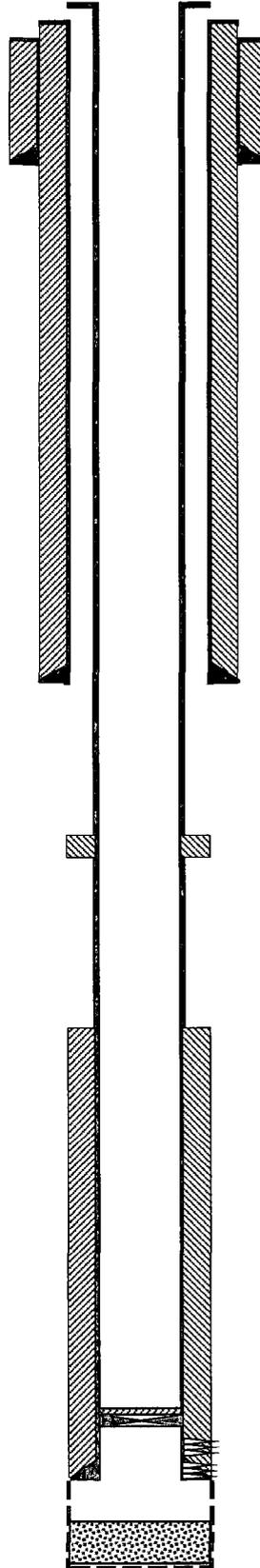
Sqzd csg leak @ 1921'-1952' w/ 70 sx

TOC @ 2522' by CBL

CIBP @ 3435' w/ 35' cmt

8 3/4" Hole
7" 24# @ 3667'
w/ 600 sx TOC 2522' by CBL
OH PB W/ Sand & Hydromite to 3740'

Perfs @ 3526'-3648'





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 WELL # 8
 API # 30-025-08928
 COUNTY Lea

PROPOSED PROCEDURE

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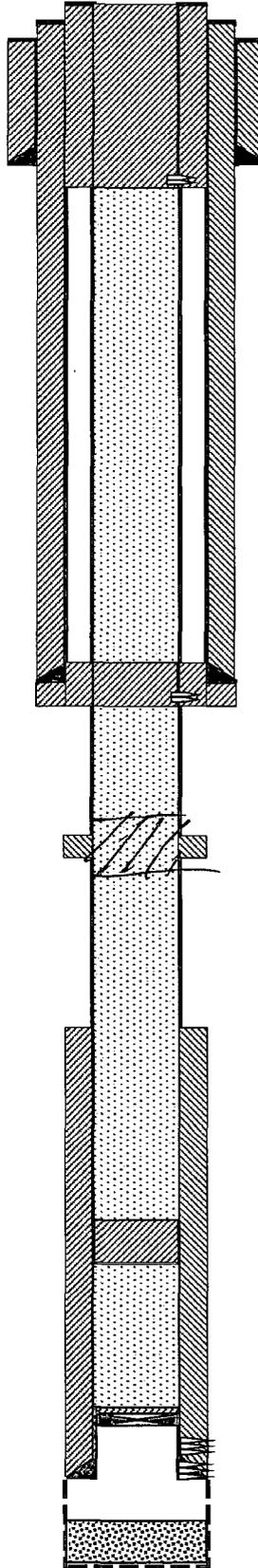
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OH PB W/ Sand & Hydromite to 3740'



4. PUH & perf @ 266' & attempt to sqz 120 sx Class "C" cmt from 266' to surf. CIRC 7" to surf. (Surf Shoe & Water Board)

3. PUH & perf @ 1660' & sqz 70 sx Class "C" cmt from 1660' - 1495' WOC/TAG (Shoe & Top of Salt)

*SPOT CEMENT 30 SXS
2002'-1871' (COVERS CSG
LEAK)
WOC & TAG.*

2. PUH & spot 35 sx Class "C" cmt from 3011'-2800' WOC/TAG (Base of Salt)

1. MIRU, RIH w/ tbg & verify CIBP @ 3435', CIRC w/MLF. ✓
Perfs @ 3526'-3648'