

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30053
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHEVRON MIDCONTINENT, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 1500 SMITH RD. MIDLAND, TX. 79705		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
4. Well Location DATUM Y- LAT X-LONG Unit Letter <u>C</u> : <u>75</u> feet from the <u>NORTH</u> line and <u>1410</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>24-S</u> Range <u>38-E</u> NMPM County <u>LEA</u>		8. Well Number 95
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,203' RKB		9. OGRID Number 4323
10. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	F	CONVERSION ☐ RBDMS ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	C	RETURN TO ☐ TA ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	C	CSNG ☐ ENVIRO ☐ CHG LOC ☐
DOWNHOLE COMMINGLE ☐			INT TO P&A ☒ P&A NR ☐ P&A R ☐
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐			OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **13 3/8" 54.5# @ 1,210' TOC SURF, 8 5/8" 32# @ 3,050' TOC SURFACE, 5 1/2" 15.5 & 17# @ 6,950' TOC SURFACE, PERFS 6,400' -6,900', CIBP @ 6,425' W/ 35' CEMENT.**

AS EARLY AS SEPTEMBER 14, 2015 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST.
PU WORKSTRING RIH OPEN ENDED TO TOP OF CIBP @ 6,390', CIR WELL W/ SALT GEL.
MIX & SPOT 55 SX CL "C" CEMENT FROM 6,390' -5,950'. WOC & TAG & TEST (TUBB)
MIX & SPOT 35 SX CL "C" CEMENT FROM 5,250' -5,000'. WOC & TAG (GLORIETA)
MIX & SPOT 95 SX CL "C" CEMENT FROM 4,120' - 3,450', WOC & TAG (SN ANDRS, QUEEN)
MIX & SQZ 35 SX CL "C" CEMENT FROM 3,100' -2,850', WOC & TAG (SHOE)
MIX & SQZ 55 SX CL "C" CEMENT FROM 1,400' -1,000', WOC & TAG (SALT, RUSTLER)
MIX & SPOT 35 SX CL "C" CEMENT FROM 350' TO SURFACE
CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER, TO MEET WITH
RULE 19.15.7.14 NMAC REQUIRMENTS. HAUL ALL FLUIDS TO A REQUIRED DISPOSAL, CLEAN LOCATION.
ALL CEMENT PLUGS CLASS " C ", W/ CLOSED LOOP SYSTEM USED.

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours**

Spud Date: **Prior to the beginning of operations**

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monty L. McCarver TITLE Agent for Chevron U.S.A. DATE 08/26/15
Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288
For State Use Only
APPROVED BY: Maley Brown TITLE Dist Supervisor DATE 8/31/2015
Conditions of Approval (if any):

AUG 31 2015

CURRENT

West Dollarhide Drinkard Unit #95

Location: 75' FNL & 1410' FWL, Sec. 32, Twnshp 24S, Range 38E; Lea County, NM

FIELD: Dollarhide

API: 30-025-30053

DATE CHKD: Aug. 24, 2015

LEASE/UNIT: West Dollarhide Drinkard Unit

ChevNo:

BY: J. Daraie

COUNTY: Lea

WELL: #95

STATE: New Mexico

SPUD DATE: 12/5/1987
COMP. DATE: 1/13/1988
CURRENT STATUS: TA'd Producing Well

KB = 11'
Elevation = 3189.2' GL
TD = 6950'
ETD = 6389'

13-3/8" 59.5# K-55 8RD STC csg. set @ 1210' w/ 1400 sx., Circ. 500 sx.

Initial Completion

Perf & Acdz Lwr DRKD & Abo Acidize perms 6524-26', 30-37', 39-43', 60-63', 70-75', 78-80', 82-88', 91-95', 6641-44', 52-56', 75-77', 86-88', 6730-34', 48-52', 56-67', 70-72', 77-78', 80-86', 88-94', 6816-56', 6900-03' w/ 20,000 gals 15% NEFE HCL in 5 stages w/ 500 gals brine

Subsequent Work

03/1990: Acid and scale sqz. Had to work on stuck pipe.

1993: Rod failure.

08/1998: Milled 6540-6566'. CIBP set @ 6425' w/ 36' cmt on top. Well is TA'd.

8-5/8" 32# J-55 LTC csg. set @ 3050' w/ 1300 sx; circ 200 sx

DV Tool @ 4000'

CIBP @ 6425' w/ 35' cmt (1998)

DRKD: 6524-26', 30-37', 39-43', 60-63', 70-75', 82-88', 91-95' w/ 2 JSPF (62 holes) **31 Net ft.**
ABO: 6641-44', 52-56', 75-77', 88-98', 6734-40', 48-52', 56-67', 70-72', 76-78', 80-86', 88-94', 6816-58', 6900-03' w/ 2 JSPF (222 holes) **111 Net ft.**

TD 6950'
PBTD 6389'

5-1/2" 15.5 & 17# J-55 LTC csg. set @ 6950' w/ 1200 sx in 2 stgs; circ 53 sx (both stages)

Aug. 26, 2015

West Dollarhide Drinkard Unit #95

Location: 75' FNL & 1410' FWL, Sec. 32, Twnshp 24S, Range 38E; Lea County, NM

FIELD: Dollarhide

API: 30-025-30053

DATE CHKD: Aug. 24, 2015

LEASE/UNIT: West Dollarhide Drinkard Unit

ChevNo:

BY: J. Daraie

'COUNTY: Lea

WELL: #95

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SPUD DATE: 12/5/1987
COMP. DATE: 1/13/1988
CURRENT STATUS: TA'd Producing Well

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Elevation = 3189.2' GL
TD = 6950'
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35SX 350-SURFACE

13-3/8" 59.5# K-55 8RD STC csg. set @ 1210' w/ 1400 sx., Circ. 500 sx.

555X
1,400' - 1,000'
TAG

Initial Completion

Perf & Acdz Lwr DRKD & Abo Acidize perfs 6524-26',30-37',39-43',60-63',70-75',78-80',82-88',91-95',6641-44',52-56',75-77',86-88',6730-34',48-52',56-67',70-72',77-78',80-86',88-94',6816-56',6900-03' w/20,000 gals 15% NEFE HCL in 5 stages w/500 gals brine

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355X 3,100' - 2,850'

DV Tool @ 4000'

Tool @ 4000'
955X 4,120'-3,450' TAG

35SX 5,250¹-5,000¹ TAB

555X 6,390' - 5,950' TAG/VEST
CIBP @ 6425' w/ 35' cmt (1998)

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Aug. 26, 2015