

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

RECEIVED
 HOBBBS OCS
 AUG 17 2015

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-42274	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Eata Fajita State	
8. Well Number 9H	
9. OGRID Number 217955	
10. Pool name or Wildcat Triple X; Bone Spring, West	
4. Well Location Unit Letter <u>P</u> : <u>200</u> feet from the <u>South</u> line and <u>900</u> feet from the <u>East</u> line Section <u>8</u> Township <u>24S</u> Range <u>33E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3604' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion Operations <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/6/15 to 4/22/15 MIRU. Test 9 5/8" csg to 1500# & 5 1/2" csg to 8500#. Drilled FC, FS & new formation to 19423'. Ran CBL. TOC @ 5810'. Test annulus to 1500#. Good test. Set CBP @ 19310'. Test to 5022#. Perf 19260-19270' (60). Injection test.

5/5/15 to 6/5/15 Perforate 19111-19210' (36). Tools stuck in the hole. Recovered fish. Found csg leak @ +/- 15002'.

6/6/15 to 6/13/15 Set CBP @ 14200'. Test csg to 8504#. Perforate 9754-14150' (1080). Acdz w/90712 gal 7 1/2%; frac with 7420142# sand & 7526162 gal fluid.

6/16/15 Began flowing back & testing.

6/25/15 to 7/7/15 Drilled out frac plugs & clean down to CBP @ 14200'.

7/14/15 Set 2 7/8" 6.5# L-80 tbg @ 9049' & pkr @ 9039'. Installed gas-lift system.

Spud Date: 2/8/15

Rig Release Date: 3/9/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Stormi Davis* TITLE: Regulatory Analyst DATE: 8/11/15
 Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946

For State Use Only

APPROVED BY: *[Signature]* TITLE: Petroleum Engineer DATE: 08/31/15
 Conditions of Approval (if any):

AUG 31 2015