

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20789 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company ✓		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 22 ✓
4. Well Location Unit Letter B : 990 feet from the North line and 1980 feet from the East line Section 33 Township 17S Range 35E NMPM County Lea ✓		8. Well Number 002 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company would like to place this wellbore into TA status per below justification. Attached is the procedure and a current/proposed wellbore schematic.

This well has been down since 7/25/2014 with NPA (no pump action) and is not economic to repair in the current price environment. This well has a high fluid level (2115' FAP) and needs to be converted to an ESP. However, due to the uncertainty of how much fluid the 2015 VGEU New Drill Program will provide to the battery, which will be starting in September, the increased water production that would occur from the conversion the facility would be operating at or beyond its capacity. Therefore, the 2015 VGEU New Drills will be put on production and the facility upgrade will be re-evaluated before this ESP conversion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 08/26/2015

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Mark Brown TITLE Dist Supervisor DATE 8/31/2015

Conditions of Approval (if any):

SEP 01 2015

VGEU 22-02
API #30-025-20789
PLACE IN TA STATUS

Perforations			
Type	Formation	Top	Bottom
Perforations	Glorieta	6,079'	6,111'
PBTD		6,184'	
TD		6,225'	

Well Service Procedure:

- 1) MIRU pulling unit. Kill well.
- 2) TOOH w/ rods & pump. LD rods and pump.
 - a. Notify Henry Guillen (575-390-8311) to have TRC pick up rods.
 - b. Send pump to Quinn to be inspected, repaired, and put back as spare. If pump is junk or uneconomical to repair, will not repair or build new.
- 3) NDWH, NUBOP. Test BOP.
- 4) Release TAC & TOOH w/ Tbg. LD TAC. Stand Tbg back in Derrick.
- 5) PU & TIH w/ bit and scraper sized for 9.5# casing to 6,079' (top perf). TOOH & LD bit and scraper.
- 6) PU & TIH w/ CBP & set CBP @ 6,029'.
- 7) RU pump truck. Load well bore and test CBP to 500 psi surface pressure. If CBP holds then proceed to circulate packer fluid and chart pressure.
- 8) RU pump truck and chart recorder w/ 1,000 psi chart to casing. Circulate packer fluid to surface (6,029' x **0.0162 bbl/ft** = 98 bbls). Pressure test CBP to 500 psi for 35 mins. **Notify the NMOCD of impending test.**
 - a. If test fails, notify Production Eng for possible job scope change.
 - b. Do not look for casing leak without approval.
- 9) MI lay down machine. TOOH & lay down Tbg.
 - a. Top off casing w/ packer fluid
- 10) NDBOP. NUWH.
- 11) RDMO and release all ancillary rental equipment.



CURRENT SCHEMATIC
VACUUM GLORIETA EAST UNIT 022-02

District PERMIAN CONVENTIONAL	Field Name VACUUM	API / UWI 300252078900	County LEA	State/Province NEW MEXICO
Original Spud Date 4/5/1964	Surface Legal Location Sec 33,T 17 S,R 35 E	E/W Dist (ft) 1,980.00	E/W Ref E	N/S Dist (ft) 990.00 N/S Ref N

VERTICAL - MAIN HOLE, 8/25/2015 10:56:29 AM

