Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District 1</u> – (575) 393-6161			Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283			30-025-26573	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	6 St., 74 testa, 1441 60210		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	,	STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	,	,	B-1497	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ASCENDIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name East Vacuum GSA Unit Tr 2622 8. Well Number		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other - Injection 2. Name of Operator			/	
2. Name of Operator	Al	ig 3 7 com	9. OGRID Number	
	nocoPhillips Company		217817	
3. Address of Operator P.O. Box	51810 Midland, TX 79710	RECEIVED	10. Pool name or Wildcat Vacuum (GB/SA)	
4. Well Location				
Unit LetterG:	1430feet from theNorth lir	ne and1	330feet from theEast_	line
Section 26	Township 17-S Range	35-E		Lea
	11. Elevation (Show whether DR, RKB, 3905' GR	, RT, GR, etc.)		
The second secon	3703 GK		17. 0.15.488. 0.15.4.7.5	
12. Check	Appropriate Box to Indicate Nature	of Notice,	Report or Other Data	
E-PERMITTING <swd< td=""><td>INJECTION></td><td>CLID</td><td>SECHENT DEDODT OF</td><td></td></swd<>	INJECTION>	CLID	SECHENT DEDODT OF	
CONVERSION RBDMS REMEDIAL WORK A I TERING CASING				ASING []
RETURN TO TA COMMENCE DRIL				
CSNG ENVIRO CHG LOC CASING/CEMENT JOB				
INT TO PA P&A NI	P&A R	\		
OTHER:	OTH			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
8/13/15—MIRU NUBOP LD flow line.				
8/14/15—RIH Tag CIBP @ 4409' pump 37 bbls brine & 70 bbls MLF, spot 40 sxs cmt Tag @ 4040', LD to 3800' spot 25 sxs cmt.				
8/17/15—Tag @ 3640'. POOH to 3000' spot 25 sxs cmt.				
8/18/15—Tag @ 2741'. POOH to 1700' spot 25 sxs Tag @ 1436'. LD pipe, NDBOP, RIH to 739' pump 106 sxs to surface. POOH				
all pipe, put well flange on sqz 40 sxs cmt @ 500 psi.				
8/19/15—5½ full of cmt, take well flange off, RDMO.				
Spud Date: 12/18/7	Rig Release Date:	,	12/31/79	
I hereby certify that the information	above is true and complete to the best of	my knowledge	e and belief.	
NZ				
SIGNATURE	TITLEP&A Tech	 Basic Energ 	gy ServicesDATE8/24/	15
Type or print nameGreg Bry	vant E-mail address:		PHONE: 432-563	-3355
For State Use Only				
APPROVED BY: Waley Drown TITLE DUT Supervisor DATE 8/31/2015				
Conditions of Approval (if any)				
·		2	EF 0 1 2015	₽W.