

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33768 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ INJECTOR		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHEVRON U.S.A. INC. ✓		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name WEST VACUUM UNIT ✓
4. Well Location Unit Letter: A 1045 feet from NORTH line and 1118 feet from the EAST line Section 34 Township 17S Range 34E NMPM County LEA		8. Well Number 068 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: INTENT TO TEMPORARILY ABANDON

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. REQUESTS APPROVAL TO TEMPORARILY ABANDON THE SUBJECT WELL.. CHEVRON RECEIVED A LETTER OF VIOLATION AND REPAIRS ARE DUE BY 11/03/2015.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAMS. CIBP WILL BE SET @ 4700' W/35' CMT.

DURING THIS PROCESS WE PLAN TO USE THE CLOSED LOOP SYSTEM WITH A STEEL TANK AND HAUL TO THE REQUIRED DISPOSAL, PER THE OCD RULE 19.15.17.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 08/27/2015

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Malay Brown

TITLE Dist. Supervisor

DATE 8/31/2015

Conditions of Approval (if any):

SEP 01 2015

JB

Current WVU #68W Wellbore Diagram

Created:	08/27/08	By:	JSS
Updated:	08/27/08	By:	JSS
Lease:	Vacuum Grayburg San Andres Unit		
Field:	same		
Surf. Loc.:	1045' FNL, 1118' FEL		
Bot. Loc.:			
County:	Lea	St.:	NM
Status:	Active WIW 7/9/99		

Well #:	68W	St. Lse:	
API	30-025-33768		
Unit Ltr.:		Section:	34
TSHP/Rng:	S-17 E-34		
Unit Ltr.:		Section:	
TSHP/Rng:			
Directions:	Buckeye, NM		
	Chevno: BO9652		

Surface Casing

Size:	8 5/8"
Wt., Grd.:	24# WC-50
Depth:	1560'
Sxs Cmt:	650
Circulate:	yes
TOC:	surface
Hole Size:	11

Production Casing

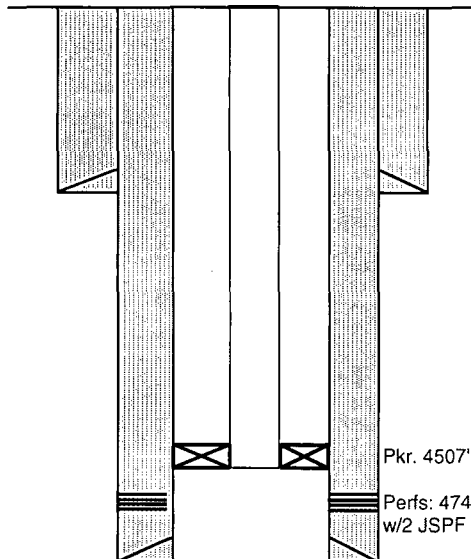
Size:	5 1/2"
Wt., Grd.:	15.5# WC-50
Depth:	4876'
Sxs Cmt:	1011
Circulate:	yes
TOC:	surface
Hole Size:	7 7/8"

Perforations:

4746-58, 64, 74, 94-4850' w/2 JSPF 4/11/97.

Tubing and Packer Detail:

2 3/8" rice duoline 143 jts. Tbg. @ 4507'.
5 1/2" ADI-injection pkr. @ 4507'.



PBTD:
TD: 4876'

KB:	4042'
DF:	4041'
GL:	4030'
Ini. Spud:	03/01/97
Ini. Comp.:	04/11/97

Perf. and Stimulation History:

WVU #68W
4/11/97 Initial completion: Perf. w/4 JSPF from 4746-4840'. Acidize 4746-4840' w/6500 gals 15% NEFE **Frac** perms. 4746-4840' w/18,500 gals 40# X-Linked gel w/400# Adomite, 39,280# 16/30 Ottawa & 13,550# curable resin coated sand. Max. press.=7035#. Avg. press.=6150#, final press.=7035#. Air=35 bpm. ISIP= 3900# TLTR=501. OPT: PUMPING 23 BW, 8 MCF.
7/90/99 **Convert to WIW:** Set pkr. @ 4507', tested o.k. injecting 195 BWPD @ 850 psi.
10/28/99 Step Rate Test: Max. surface pressure 1300 psig.

Proposed WVU #68W Wellbore Diagram

Created:	08/27/08	By:	JSS
Updated:	08/27/08	By:	JSS
Lease:	Vacuum Grayburg San Andres Unit		
Field:	same		
Surf. Loc.:	1045 FNL, 1118' FEL		
Bot. Loc.:			
County:	Lea	St.:	NM
Status:	Active WIW 7/9/99		

Well #:	68W	St. Lse:	
API	30-025-33768		
Unit Ltr.:		Section:	34
TSHP/Rng:	S-17 E-34		
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Directions:	Buckeye, NM		
	Chevno: BO9652		

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Production Casing

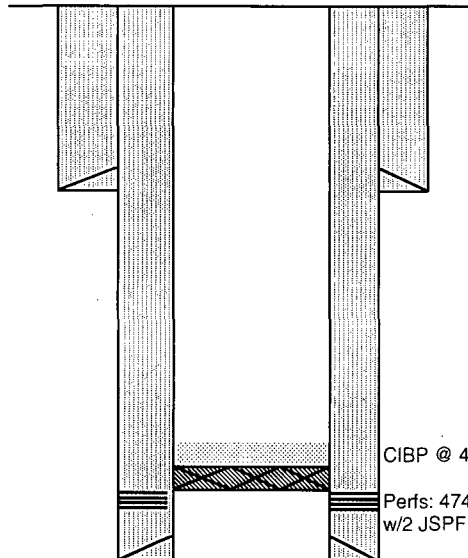
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CIBP @ 4700' w/ 35' cmt

Perfs: 4746-4850'
w/2 JSPF 4/11/97.