

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34421
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WAREHOUSE 10
8. Well Number 1
9. OGRID Number 4323
10. Pool name or Wildcat N. E. LOVINGTON PENN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other X WATER INJECTION

2. Name of Operator
CHEVRON MIDCONTINENT, L. P.

3. Address of Operator
1500 SMITH RD. MIDLAND, TX. 79705

4. Well Location GPS Y- LAT 32.94084 X-LONG -103.3419
Unit Letter B : 1172 feet from the NORTH line and 2445 feet from the EAST line
Section 10 Township 16-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 3,909'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>
CONVERSION RBDMS
RETURN TO TA
CSNG ENVIRO CHG LOC
INT TO PA P&A NR P&A R

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A X
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: ☐

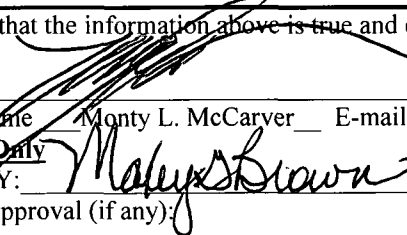
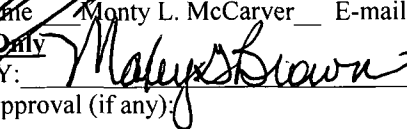
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" @ 487' TOC SURF, 9 5/8" 40# @ 4,286' TOC UNKNOWN, 5 1/2" 17# @ 11,860' TOC 3,500', PERFS 11,694'-11,734' TD 11,860'..

08 / 13 / 15 MOVED IN RIG & CMT EQUIPMENT, CALLED MARK WHITAKER W/ NMOCD.
08 / 15 / 15 RU W/L UNIT, RIH W/ 5 1/2" CIBP SET @ 11,650'.
08 / 16 / 15 RIH TO CIBP, CIR W/ SALT GEL, SPOT 35 SX CL "H" CEMENT 11,643'- 11,334', WOC.
08 / 17 / 15 RIH TAG @ 11,349', SPOT 30 SX CL "H" CEMENT FROM 9,816'-9,545', PU MIX & SPOT 60 SX CL "H" CEMENT FROM 8,400'-8,000'.
08 / 18 / 15 RIH TAG @ 7,903'. SPOT 105 SX CL "H" CEMENT FROM 7,700'-6,757', SPOT 30 SX CL "C" CEMENT FROM 6,500'-6,231'. PERF @ 4,336' UNABLE TO SQZ, MARK WHITAKER W/ NMOCD OK DROP 50' SPOT PLUG
08 / 19 / 15 SPOT 35 SX CL "C" CEMENT FROM 4,391'-4,041', WOC TAG @ 4,091', PERF @ 2,900', MIX & SQZ 30 SX CL "C" CEMENT FROM 2,900' -2,750'. WOC, TAGGED @ 2,680'.
08 / 20 / 15 RU DEEP PENATRATION SHOTS & PERF 5 1/2" & 9 5/8" @ 550' EST. CIR. ON 5 1/2" UNABLE TO ON 9 5/8", MARK WHITAKER W/ NMOCD SAID TO CHECK WHEN WELLHEAD CUT. MIX & CIR 470 SX CL "C" CEMENT FROM 550' BACK TO SURFACE ON ALL THREE STRINGS.
CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION TO MEET WITH RULE 19.15.7.14 NMAC REQUIRMENTS.
ALL CEMENT PLUGS CLASS "H & C", W/ CLOSED LOOP SYSTEM USED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent for Chevron U.S.A. DATE 08 / 21 / 15
Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288
For State Use Only
APPROVED BY:  TITLE Dist Supervisor DATE 8/31/2015
Conditions of Approval (if any):

SEP 01 2015

jm