

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL-API NO. 30-025-42337
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Texland Petroleum-Hobbs, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76020		7. Lease Name or Unit Agreement Name Ceres 8 State
4. Well Location Unit Letter <u>B</u> : <u>330</u> feet from the <u>North</u> line and <u>1784</u> feet from the <u>East</u> line Section <u>8</u> Township <u>17S</u> Range <u>36E</u> NMPM <u>Lea</u> County		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3672' GR		9. OGRID Number 113315
Pit or Below-grade Tank Application ☐ or Closure ☐		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB

OTHER: _____ Initial completion XX

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum-Hobbs open hole swabbed tested the Devonian formation. Significant fluid was recovered, but no oil shows. Set CIBP @ 13,140' w/5 sks cmt.

Moved up hole to the Wolfcamp.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 8/27/15

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 09/01/15
Conditions of Approval (if any): _____

SEP 01 2015

INCLINATION REPORT

OPERATOR Texland Petroleum, L.P.	WELL NAME Ceres 8 State #1
ADDRESS 777 Main Street, Suite 3200, Fort Worth, TX 76102	COUNTY Lea
LOCATION (Section, Block, and Survey)	
CONTRACTOR NAME AND ADDRESS Norton Energy Drilling, 4514 Englewood Ave, Lubbock, TX 79414	

RECORD OF INCLINATION

Measured Depth (feet)	Course of Length (Hundreds of feet)	Angle of Inclination (Degrees)	Displacement per Hundred Feet (Sine of Angle X100)	Course Displacement (feet)	Accumulative Displacement (feet)
452	4.52	0.40	0.70	3.16	3.16
702	2.50	0.20	0.35	0.87	4.03
828	1.26	0.50	0.87	1.10	5.13
955	1.27	0.60	1.05	1.33	6.46
1,145	1.90	0.40	0.70	1.33	7.78
1,272	1.27	0.50	0.87	1.11	8.89
1,397	1.25	0.70	1.22	1.53	10.42
1,526	1.29	0.80	1.40	1.80	12.22
1,652	1.26	0.70	1.22	1.54	13.76
1,827	1.75	0.40	0.70	1.22	14.98
1,960	1.33	0.40	0.70	0.93	15.91
2,267	3.07	0.50	0.87	2.68	18.59
2,462	1.95	0.40	0.70	1.36	19.95
2,652	1.90	0.80	1.40	2.65	22.60
2,968	3.16	1.60	2.79	8.82	31.43
3,095	1.27	1.30	2.27	2.88	34.31
3,222	1.27	1.00	1.75	2.22	36.52
3,349	1.27	1.00	1.75	2.22	38.74
3,534	1.85	0.90	1.57	2.91	41.65
3,661	1.27	0.90	1.57	1.99	43.64
4,173	5.12	0.20	0.35	1.79	45.43
4,299	1.26	0.40	0.70	0.88	46.31
4,484	1.85	0.20	0.35	0.65	46.95
4,642	1.58	0.40	0.70	1.10	48.06
4,805	1.63	0.40	0.70	1.14	49.20
4,927	1.22	0.00	0.00	0.00	49.20
5,054	1.27	0.30	0.52	0.66	49.86
5,180	1.26	0.10	0.17	0.22	50.08

Accumulative total displacement of well bore at total depth of 12,845 feet = 226.97 feet.

I have personal knowledge of the inclination data and facts placed on this form and that such data and facts are true, correct, and complete to the best of my knowledge.

Signature of Authorized Representative:

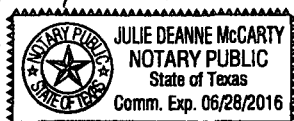
Name of Person and Title (type or print): John W. Norton - President

Name of Company: Norton Energy Drilling Telephone: 806-785-8401

Sworn to and subscribed before me this 21st day of August, 2014. 2015

Notary Public in and for the State of Texas.

My commission expires: 6/28/2016 (seal)



HOBBS OCD

AUG 31 2015

RECORD OF INCLINATION					
Measured Depth (feet)	Course of Length (Hundreds of feet)	Angle of Inclination (Degrees)	Displacement per Hundred Feet (Sine of Angle X100)	Course Displacement (feet)	Accumulative Displacement (feet)

9,575	0.63	1.50	2.62	1.65	117.82
9,639	0.64	1.30	2.27	1.45	119.27
9,702	0.63	1.70	2.97	1.87	121.14
9,763	0.61	1.50	2.62	1.60	122.74
9,823	0.60	1.10	1.92	1.15	123.89
10,082	2.59	1.00	1.75	4.52	128.41
10,130	0.48	1.10	1.92	0.92	129.33
10,336	2.06	1.00	1.75	3.60	132.93
10,400	0.64	1.50	2.62	1.68	134.60
10,526	1.26	1.70	2.97	3.74	138.34
10,590	0.64	1.60	2.79	1.79	140.13
10,649	0.59	1.50	2.62	1.54	141.67
10,711	0.62	1.40	2.44	1.51	143.19
10,773	0.62	1.10	1.92	1.19	144.38
10,843	0.70	1.30	2.27	1.59	145.96
10,906	0.63	1.20	2.09	1.32	147.28
10,969	0.63	2.30	4.01	2.53	149.81
11,032	0.63	3.30	5.76	3.63	153.44
11,103	0.71	3.40	5.93	4.21	157.65
11,121	0.18	3.50	6.10	1.10	158.75
11,155	0.34	3.70	6.45	2.19	160.94
11,222	0.67	3.30	5.76	3.86	164.80
11,253	0.31	3.40	5.93	1.84	166.64
11,380	1.27	3.40	5.93	7.53	174.17
11,411	0.31	3.50	6.10	1.89	176.06
11,443	0.32	3.70	6.45	2.07	178.13
11,475	0.32	3.50	6.10	1.95	180.08
11,506	0.31	3.40	5.93	1.84	181.92

HOBBS OCD

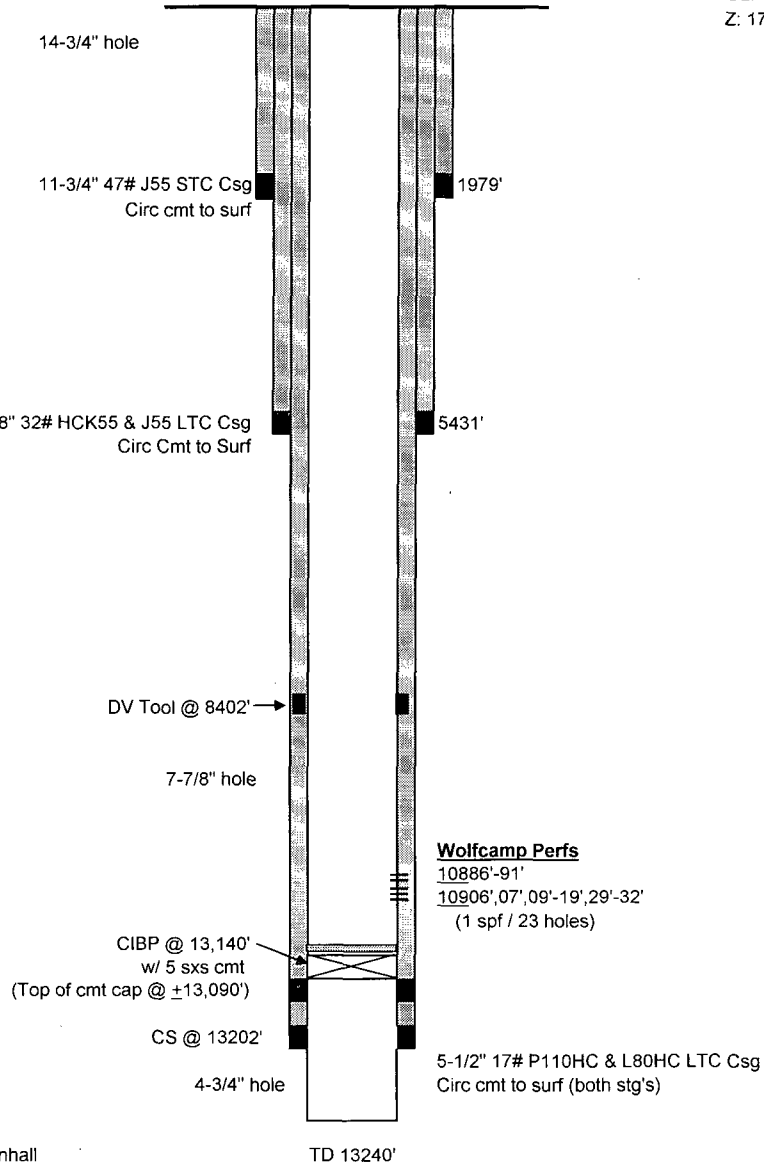
AUG 31 2015

RECEIVED

Ceres 8 State #1

Wellbore Schematic

KB: 3908'
GL: 3891'
Z: 17' AGL



G.Mendenhall
8/12/2015

KOBBS OCD

AUG 31 2015

RECEIVED