

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
 30-025-42337
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Texland Petroleum-Hobbs, LLC

10. Address of Operator
 777 Main Street, Suite 3200
 Fort Worth, Texas 76102

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	8	17S	36E		330	North	1784	East	Lea
BH:										

13. Date Spudded 6/8/15
 14. Date T.D. Reached 7/11/15
 15. Date Rig Released 7/15/15
 16. Date Completed (Ready to Produce) 8/6/15
 17. Elevations (DF and RKB, RT, GR, etc.) 2672' GR

18. Total Measured Depth of Well 13,200'
 19. Plug Back Measured Depth 13,140'
 20. Was Directional Survey Made? yes
 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
 10,886' - 10,932' (oa) Wolfcamp

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	47#	1979'	14 3/4"	1050 sks	surface
8 5/8"	32#	5435'	10 5/8"	1600 sks	surface
5 1/2"	17#	13,200'	7 7/8"	1735 sks	surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,988'	TAC @ 10,791'
							SN @ 10,950'

26. Perforation record (interval, size, and number)
 10,886-91', 10,906, 07, 09-19, 29-32' - 1 spf = 23 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 10,886-10,932' Acdz w/2000 gals 15% HCl

28. PRODUCTION

Date First Production 8/10/15
 Production Method (Flowing, gas lift, pumping - Size and type pump) pumping
 Well Status (Prod. or Shut-in) producing

Date of Test 8/30/15	Hours Tested 24 hrs	Choke Size 15/64"	Prod'n For Test Period	Oil - Bbl 26 BO	Gas - MCF 139 MCF	Water - Bbl. 0 BW	Gas - Oil Ratio 5346
Flow Tubing Press. 40	Casing Pressure 75	Calculated 24-Hour Rate	Oil - Bbl. 26 BO	Gas - MCF 139 MCF	Water - Bbl. 0 BW	Oil Gravity - API - (Corr.) 36.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

30. Test Witnessed By
 Ronnie McCracken

31. List Attachments
 C-102, C-103, C-104, Deviation Survey, Wellbore schematic

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Vickie Smith* Printed Name Vickie Smith Title Regulatory Analyst Date 8/31/15
 E-mail Address vsmith@texpetro.com

HOBBS OGD
 AUG 31 2015
 RECEIVED

SEP 01 2015

KE