Submit 1 Copy To Appropriate District Office	e ict I – (575) 393-6161 Energy, Minerals and Natural Resources N. French Dr., Hobbs, NM 88240 ict II – (575) 748-1283 OH. CONSERVATION DIVISION		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-025-42656 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM	8/505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGBACK TO A.			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SECTION PROPOSALS.)			Dragon 36 State
1. Type of Well: Oil Well Gas Well Other		8. Well Number 703H	
2. Name of Operator EOG Resources, Inc		AUG & 6 ZUI3	9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midla		RECEIVED	10. Pool name or Wildcat WC-025 G-09 S243336I; Upper WC
4. Well Location Unit Letter N : 656 South 1686 West line and feet from the			
Section 36		Range 33E	feet from theline NMPM County Lea
	11. Elevation (Show whether I		j ,
**			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING	-	CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
8/15/15 TD at 17328' MD.			
8/16/15 Ran 170 jts 5", 23.2#, HCP110 JFE Bear casing from 10418' to 17328'; Ran 244 jts 5-1/2", 23#, HCP110 JFE Bear casing to 10416'.			
8/17/15 Cemented w/ 705 sx 65:35 POZ Class H, 14.4 ppg, 1.38 yield.			
Calculated TOC is 8200'. 8/19/15 Released rig.			
	•		
Spud Date: 7/26/15	Rig Release	Date: 8/19/15	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
4 1			
SIGNATURE Way TITLE Regulatory Analyst			DATE08/20/2015
Type or print name Stan Wagn	er 🗸 E-mail add	ress:	PHONE: 432-686-3689
For State Use Only Petroleum Engineer			
APPROVED BY:	TITLE_		DATE <u>08/28/19</u>
Conditions of Approval (Hany):			

SEP 0 1 2015

MB

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