Submit 1 Copy To Appropriate District Office	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103
District I ~ (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283			30-025-42658
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PEUDIBLE TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Dragon 36 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Water Injection 1 0 2015			8. Well Number 705H
2. Name of Operator		9. OGRID Number	
EOG Resources, Inc. 3. Address of Operator RECFIVES			7377 10. Pool name or Wildcat
3. Address of Operator RECEIVED P.O. Box 2267 Midland, TX 79702			WC-025 G-09 S243336I; Upper Wolfcamp
4 Well Location			
Unit Letter feet from the line and feet from the line			
Section 36	Terrising 2 10 Rang	e 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3492' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING D			
TEMPORARILY ABANDON			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	<u> </u>	ASING/CEMEN	T JOB 🔽
CLOSED-LOOP SYSTEM			
OTHER:		THER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
8/7/15 Spud 14-3/4" hole.			
8/8/15 Ran 28 jts 10.75", 40.5#, J55 STC casing set at 1251'.			
Cement lead w/ 655 sx Class C, 13.5 ppg, 1.74 CFS yield;			
tail w/ 150 sx Class C, 14.8 ppg, 1.33 CFS yield. Circulate 310 sx cement to surface. WOC 23 hrs.			
8/9/15 Tested casing to 1500 psi for 30 minutes. Test good.			
Resumed drilling 9-7/8" hole.			
Spud Date: 8/7/15	Rig Release Date:		
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I hereby certify that the information	above is true and complete to the best	of my knowledg	e and belief.
SIGNATURE Stan Wan TITLE Regulatory Analyst DATE 8/10/2015			
Stan Wagner 432-686-368			
Type or print name E-mail address: PHONE: 452-000-3003			
	Petrol	eum Enginee	n ng/21/11
APPROVED BY: Conditions of Approval (if any):	TITLE TITLE		DATE