

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-42658</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>EOG Resources, Inc.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 2267 Midland, TX 79702</b>		7. Lease Name or Unit Agreement Name <b>Dragon 36 State</b>
4. Well Location Unit Letter <b>M</b> : <b>220</b> feet from the <b>South</b> line and <b>513</b> feet from the <b>West</b> line Section <b>36</b> Township <b>24S</b> Range <b>33E</b> NMPM County <b>Lea</b>		8. Well Number <b>705H</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3492' GR</b>		9. OGRID Number <b>7377</b>
		10. Pool name or Wildcat <b>WC-025 G-09 S2433361; Upper Wolfcamp</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/17/15 Ran 240 jts 7-5/8", 29.7#, HCP110 LTC casing set at 10566'. DV tool at 5122'.

1st stage: Cement lead w/ 255 sx Class C, 10.8 ppg, 4.72 CFS yield;  
tail w/ 240 sx Class H, 15.6 ppg, 1.18 CFS yield. Did not circulate.

8/18/15 2nd stage: Cement lead w/ 625 sx 35/65 POZ C, 12.7 ppg, 1.90 CFS yield;  
tail w/ 100 sx Class C, 14.8 ppg, 1.33 CFS yield.

Circulated 21 sx cement to surface. WOC 11.5 hrs.

Perform bradenhead squeeze between 7-5/8" X 10-3/4" X 9-7/8" OH.

Squeezed 80 bbls, 14.8 ppg. Shut down and monitor for 20 minutes.

Pump 10 bbls, 14.8 ppg. Shut down and monitor for 20 minutes.

Tested casing to 1500 psi for 30 minutes. Test good.

Resumed drilling 6-3/4" hole.

Spud Date:

8/7/15

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Stan Wagner*  
Stan Wagner

TITLE

Regulatory Analyst

DATE

8/19/2015

Type or print name

E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

08/31/15

Conditions of Approval (if any):

SEP 01 2015

MR

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