Submit Copy To Appropriate District Office	State of New Mexico			Form C-103		
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 <u>District</u> II – (575) 748-1283				WELL API NO. 30-025-10607		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				. Lease Name or Uni	t Agreement Name	
				SKELLY PENROSE A UNIT		
1. Type of Well: Oil Well 🔀 Gas Well 🔲 Other			. 8	8. Well Number 27		
2. Name of Operator LEGACY RESERVES OPERATING LP AUG 3 1 2015				9. OGRID Number		
LEGACY RESERVES OPERATING LP AUG 3 L CURV 3. Address of Operator				240974 10. Pool name or Wildcat		
PO BOX 10848, MIDLAND, TX. 79702				LANGLIE MATTIX; 7RVRS-Q-GRYBG		
4. Well Location		,,,,				
Unit Letter <u>K</u> :	feet from the		ne and <u>198</u>			
Section <u>3</u>	Township 235			NMPM	County LEA	
	11. Elevation <i>(Show wheth</i> 3298' GR	ier DR, RKB, RI	, GR, etc.)			
				E of a final and a group with a final and a group and		
12. Check Ap	propriate Box to Indic	cate Nature of	Notice, Re	port or Other Dat	a	
NOTICE OF INT	ENTION TO:		SUBSE	QUENT REPOR	RT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					ERING CASING	
	CHANGE PLANS	_	COMMENCE DRILLING OPNS. P AND A			
	MULTIPLE COMPL [CASING	S/CEMENT J	ЭВ 🗌		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				•		
OTHER:		OTHER	<u>. </u>			
 Describe proposed or complet of starting any proposed work proposed completion or recon). SEE RULE 19.15.7.14					
Legacy Reserves request a 1-year TA e Energy. This prior 5-year TA status e		ear TA status pr	eviously obta	uined by the prior ope	rator, Cimarex	
Legacy's intent is to convert this well t water injection. We will likely run a 4 within the Queen (Penrose Sand) pay i spot, 20 acre well spacing within this u	1 1/2" liner from surface to 'nterval. This location is in	TD to provide in	nproved casin	ng integrity and impro	ved injection control	
Presently, there is a 7" CIBP at 3360' We will perform a MIT pressure test o						
integrity following your approval of th						
			Conc	lition of Approva	l: notify	
			-	CD Hobbs office 24 hours		
Spud Date:	Rig Rele	ease Date:		ļ		
<u> </u>			prior o	f rudding MIT To	est & Chart	
I hereby certify that the information ab	ove is true and complete to	o the best of my	knowledge a	nd belief		
thereby certify that the innormation as	· ·	o the best of my		in series.		
SIGNATURE QUILD MA	TITLE	REGULAT	· ΓORY TECH	DATE (08/27/2015	
			_		: 432-689-5200	
Type or print nameLAURA PIN For State Use Only		ress: <u>lpina@le</u> g	5acyrp.com	FHONE	+32-007-3200	
APPROVED BY: Conditions of Approval (if any):	DIOWN TITLE	Dist S	upewu	DATE_	9/1/2015	
Conditions of Approval (II ally).	NO PRODA	DUST S REPURTED -1	14 MONTH	SEP 0 g	2015	
	•		-	- 43	~V [J	

WELLBORE SCHEMATIC

Well Name & No.:

Skelly Penrose A Unit # 27

Field:

Langlie Mattix (7Rivers/Queen/Grayburg)

Location:

1980' F S L x 1980' F W L, Sec. 3, Unit Letter K,T-23-S, R-37-E

County:

Lea 3298.0 State: NM API#: 30-025-10607

GR Elev: KB:

8.0

Spud Date: Original Operator:

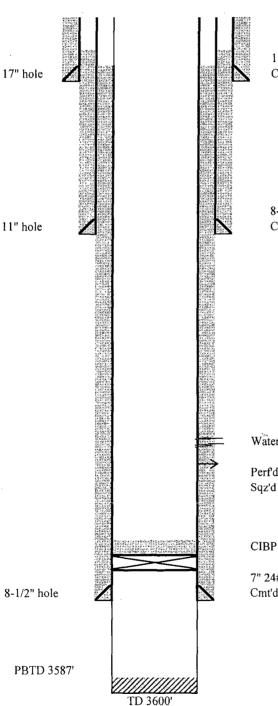
11/04/36 Skelly Oil Comp.

KB Elev:

3306.0

Original Lease Name:

R. R. Sims # 2



15-1/2" 70# @ 125'

Cmt'd w/50 sxs. Circ cmt to surface.

8-5/8" 28# @ 1193'

Cmt'd w/100 sxs. TOC unkown.

Water flow leak in 7" csg @ 2475'.

Perf'd @ 2525' & 2550'.

Sqz'd w/350 sxs before it held prss.

CIBP set @ 3360' w/25 sxs cmt.

7" 24# @ 3420'

Cmt'd w/200 sxs. TOC unkown.