Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-36226

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
HOWSE

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Salt Water Disposal

8. Well Number 1

2. Name of Operator
CHEVRON U.S.A., INC.

SEP 03 2015

9. OGRID Number 147179

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

RECEIVED

10. Pool name or Wildcat
SWD; San Andres

4. Well Location
Unit Letter: L 1980 feet from the SOUTH line and 330 feet from the WEST line
Section 17 Township 20S Range 39E NMPM County: Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3537' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐
DOWNHOLE COMMINGLE	☐		
CLOSED-LOOP SYSTEM	☐		
OTHER:	☐		

REM
COI
CAS

E-PERMITTING <SWD____INJECTION>
CONVERSION____ RBDMS_____
RETURN TO____ TA_____
CSNG____ ENVIRO____ CHG LOC____
INT TO PA PM P&A NR____ P&A R____

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-5/8" 24# @ 1660' cmt'd w/ 850 sx Class C cmt. TOC @ Surface via circulation.
5-1/2" 17# @ 4900' cmt'd w/ 725 sx Class C cmt. Not circulated. TOC @ 2800' via subsequent report.
Perfs: 4332' – 4842'. TD: 4900'. PBTD: 4846'.

As early as 9/8/2015, MIRU Pulling Unit and Cementing equipment. ND Wellhead. NU BOP. Pull downhole well equipment, then:
Set CIBP @ 4,300'.
RU with workstring open-ended to tag top of CIBP. Circulate well w/ Salt Gel.
Close in @ BOP and test casing to 500 psi. With successful pressure test,
Spot 25 sx Class C cement: 4047' – 4300'. WOC & Tag.
Perforate @ 2,800'. Squeeze 60 sx Class C cement. Displace to set plug: 2,600' – 2,800'. WOC & Tag. (Base of Salt)
Perforate @ 1,710'. Squeeze 65 sx Class C cement. Displace to set plug: 1,480' – 1,710'. WOC & Tag. (Csg Shoe & Top of Salt)
Perforate @ 400'. Circulate 120 sx Class C cement. Circulate to set plug: surface – 400'.
Cut all casing & anchors and remove to 3' below grade. Weld on dry hole marker.
Clean location.

Spud Date: | Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bob Hall TITLE WORKOVER ENGINEER DATE 9/2/2015

Type or print name BOB HALL E-mail address: ROBERT.HALL@CHEVRON.COM PHONE: 432-687-7243

For State Use Only

APPROVED BY: Maley A Brown TITLE Dist. Supervisor DATE 9/3/2015

Conditions of Approval (if any):

SEP 09 2015

Well: **Howse #1 SWD**

Field: **House**

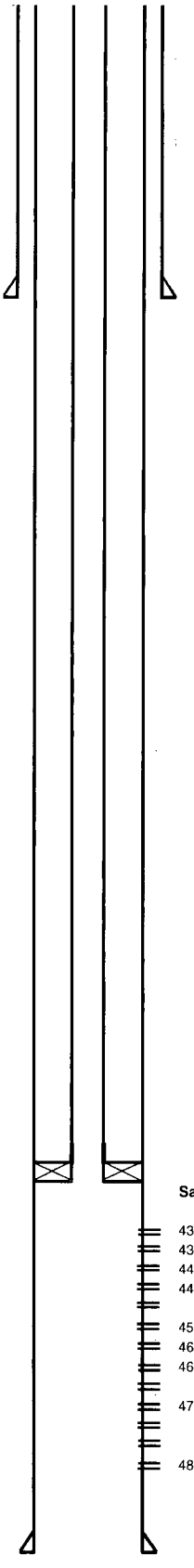
Reservoir: **San Andres**

Location:
1980' FSL & 330' FWL
Section: 17
Township: 20S, Range: 39E
Unit Letter: L
County: Lea State: NM

Elevations:
GL: 3537'
KB: 3551'
DF: 3550'

Current Wellbore Diagram

Well ID Info:
Chevno: HK7511
API No: 30-025-36226
Cost Ctr: BCEC60400
Spud Date: 5/22/2003
Compl. Date: 7/3/2003



Surface Csg: 8 5/8", 24#, J-55
Set: @ 1660' w/ 650 sx Cl "C" w/ 2% CaCl2 & 4% gel f/b 200 sx Cl "C" w/ 2% CaCl2
Hole Size: 12 1/4"
Circ: Yes **TOC:** Surface
TOC By: Circulation

TOC @ 2800' (OCD Report)

Tubing Detail:

#Jts:	Size:	Footage
	KB Correction	14.00
1	Jt. 2 7/8", 6.5#, EUE 8R J-55, IPC Tbg	32.55
1	Pup 2 7/8", 6.5#, EUE 8R J-55, IPC Tbg	4.10
1	Pup 2 7/8", 6.5#, EUE 8R J-55, IPC Tbg	8.10
1	Pup 2 7/8", 6.5#, EUE 8R J-55, IPC Tbg	8.10
132	Jts. 2 7/8", 6.5#, EUE 8R J-55, IPC Tbg	4205.56
1	2 7/8" x 2 3/8" EUE 8R On-Off Tool	1.40
1	1.87" ID x 2 3/8" 8rd Profile Nipple	0.45
1	2 3/8" x 5 1/2" WFT AS-1X Ni Plted Pkr	7.30
1	2 3/8" EUE 8R x 2 7/8" EUE 8R WLEG	0.60
140	**Bottom Of Pkr WLEG >>**	**4282.16**

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

San Andres Perfs:

4332 - 4346' 1 spf
4356 - 4362' 1 spf
4412 - 4428' 1 spf
4454 - 4464' 1 spf

4558 - 4568' 2 spf
4600 - 4608' 2 spf
4640 - 4658' 2 spf

4716 - 4724' 4 spf

4826 - 4842' 4 spf

Prod. Csg: 5 1/2", 17#, J-55
Set: @ 4900' w/ 600 sx 65:35 Poz "C" w/ 6% gel, 5% salt & 1/4 pps Celloflake f/b 125 sx Cl "C"
Hole Size: 7 7/8"
Circ: No **TOC:** 2800'
TOC By: Stated in OCD Report

COTD: 4846'
PBTD: 4846'
TD: 4900'

Updated: 1/16/2015

By: R. F. Bielenda

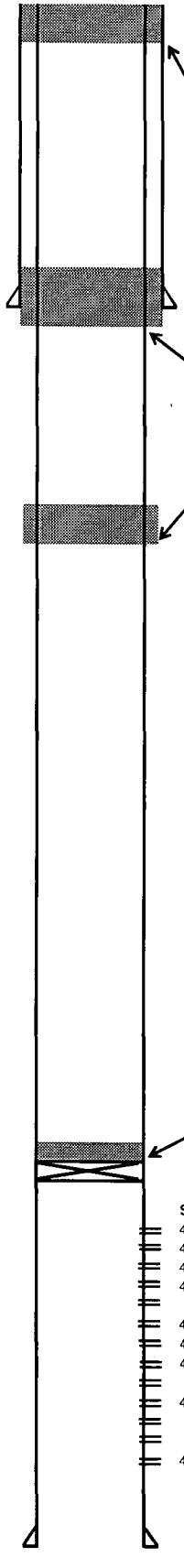
Well: **Howse #1 SWD** Field: **House** Reservoir: **San Andres**

Location:
1980' FSL & 330' FWL
Section: 17
Township: 20S, Range: 39E
Unit Letter: L
County: Lea State: NM

Elevations:
GL: 3537'
KB: 3551'
DF: 3550'

Proposed Wellbore Diagram

Well ID Info:
Chevno: HK7511
API No: 30-025-36226
Cost Ctr: BCEC60400
Spud Date: 5/22/2003
Compl. Date: 7/3/2003



Perf & Circ @ 400'
Circ w/ 120 sx Class C cmt.
TOC @ Surface

Surface Csg: 8 5/8", 24#, J-55
Set: @ 1660' w/ 650 sx Cl "C" w/ 2% CaCl2 & 4% gel f/b 200 sx Cl "C" w/ 2% CaCl2
Hole Size: 12 1/4"
Circ: Yes **TOC:** Surface
TOC By: Circulation

P&S @ 1,710'
Sqz w/ 65 sx Class C cmt.
Displace to 1,480'

P&S @ 2,800'
Sqz w/ 60 sx Class C cmt.
Displace to 2,600'

TOC @ 2800' (OCD Report)

CIBP @ 4,300'
Capped with 25 sx Class C cmt.
Calculated TOC @ 4,047'

San Andres Perfs:
4332 - 4346' 1 spf
4356 - 4362' 1 spf
4412 - 4428' 1 spf
4454 - 4464' 1 spf

4558 - 4568' 2 spf
4600 - 4608' 2 spf
4640 - 4658' 2 spf

4716 - 4724' 4 spf

4826 - 4842' 4 spf

Prod. Csg: 5 1/2", 17#, J-55
Set: @ 4900' w/ 600 sx 65:35 Poz "C" w/ 6% gel, 5% salt & 1/4 pps Celloflake f/b 125 sx Cl "C"
Hole Size: 7 7/8"
Circ: No **TOC:** 2800' ✓
TOC By: Stated in OCD Report

COTD: 4846'
PBTD: 4846'
TD: 4900'

Updated: 9/1/2015 **By:** Bob Hall