

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41550
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 946
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

HOBBS OOD

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Occidental Permian Ltd.
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	4. Well Location Unit Letter 0 : 1104 feet from the South line and 1670 feet from the East line Section 18 Township 18-S Range 38-E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3661.6' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Add perfs and acid treat ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date: RUPU - 5/30/15

Rig Release Date: RDPU - 6/5/15

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 8/12/15
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 09/08/15
Conditions of Approval (if any):

SEP 09 2015

North Hobbs G/SA Unit No. 946
UL O, Sec. 18, T-18-S, R-38-E, Lea Co., NM
API No. 30-025-41550

5/30/15 - 6/5/15:

MI x RU pulling unit. ND WH x NU BOP. RU spooler x P00H w/ESP equipment x production tubing. RU Renegade WL x run GR/CCL log from 4503'-3500'. RIH w/6-1/8" bit x casing scraper. Clean out scale x cement to FC at 4493'. Circulate clean and pull up to 3500'. RU Renegade WL and perf at 4358'-67', 4374'-83', 4387'-91', 4396'-4403', 4420'-39', 4453'-59', & 4472'-86'. 4 JSPF. RD WL x RIH w/PPI tools. Set treating packer at 4161'. RU Petroplex and acidize new perfs w/3000 gal. 15% NEFE HCL. Pump scale squeeze of 213 gal. EC6490A mixed w/130 bbls FW and flush w/159 bbls FW mixed w/7 gal. EC9014A. Release packer x P00H. RU spooler. Pick up and RIH w/Centrilift ESP equipment on 124 jts. 2-7/8" production tubing (SN @ 4057'). RD spooler. ND BOP x NU WH. Test tree to 5000 psi x install surface equipment. RD x MO x clean location.