Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-025-41982 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE  $\square$ 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. <u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM L-5014 & K-5283 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Mad Dog 26 B3BO State PROPOSALS.) 8. Well Number 1H 1. Type of Well: Oil Well 🖂 Gas Well Other 2. Name of Operator 9. OGRID Number Mewbourne Oil Company 14744 3. Address of Operator 10. Pool name or Wildcat PO Box 5270, Hobbs NM 88240 Antelope Ridge; Bone Spring 2200 4. Well Location Unit Letter O: 185 feet from the South line and 1980 feet from the East Township 23S Range 34E NMPM County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3419' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON ALTERING CASING REMEDIAL WORK **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A  $\Box$ MULTIPLE COMPL CASING/CEMENT JOB  $\boxtimes$ PULL OR ALTER CASING DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** П OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8/21/2015...MI & spud 17 1/2" hole. TD'd hole @ 1035'. Ran 1035' of 13 3/8" 54.5# J55 ST&C csg. Cemented with 650 sks Class C with additives. Mixed @ 13.5 #/g w/ 1.75 yd. Tail with 200 sks Class "C" w/2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Plug down @ 8:30 A.M. 08/22/15. Circ 170 sks cement to pit. WOC. At 5:30 A.M. 08/23/15, tested csg & BOPE to 1500# for 30 minutes, held OK. Drilled out with 12 1/4" bit. 8/28/2015 TD 12 1/4" hole. TD'd hole @ 5056'. Ran 5056' of 9 5/8" 40# & 36# J55 & N80 LT&C csg. Cemented with 1050 sks Lite Class C (50:50:10) with additives. Mixed @ 11.9 #/g w/ 2.47 yd. Tail with 200 sks Class "C" w/0.2%. Retarder. Mixed @ 14.8 #/g w/ 1.33 vd. Plug down @ 5:15 P.M. 08/27/15. Circ 127 sks cement to pit. WOC. At 2:00 P.M. 08/28/15, tested csg & BOPE to 1500# for 30 minutes, held OK. Drilled out with 8 3/4" bit. Spud Date: 8/21/2015 Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE\_9/01/2015\_\_\_\_ SIGNATURE Type or print name\ Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: \_575-393-5905\_ For State Use Only TITLE Petroleum Engineer DATE\_ APPROVED BY: Conditions of Approval (if any):

SEP 0 9 2015.