Submit 1 Con	y To Appropriate District	S 4.	ate of New Me				Г <u>С</u>
Office			nerals and Natu			Rev	Form C- vised July 18,
<u>District I</u> – (57 1625 N. Frenc	75) 393-6161 ch Dr., Hobbs, NM 88240	Energy, MI		nai Resources	WELL API	NO.	ised suly 10,
District II – (5	575) 748-1283 t., Artesia, NM 88210	OIL CON	SERVATION	DIVISION		5-42087	
District III - (:	505) 334-6178		South St. Frai		5. Indicate	Type of Lease TE 🖬 Fi	EE 🗖
	zos Rd., Aztec, NM 87410 (505) 476-3460	Sa	inta Fe, NM 87	7505	and the second sec	& Gas Lease N	terrand terrand
	ancis Dr., Santa Fe, NM						
		CES AND REPOI			7. Lease Na	ame or Unit Agr	eement Nar
	E THIS FORM FOR PROPOS RESERVOIR. USE "APPLIC	CATION FOR PERMI	Г" (FORM C-101) FC			s 27 State C	Com
1. Type of	Well: Oil Well 📓	Gas Well 🗌 Ot	her IAUG 28			mber 401H	
2. Name of	f Operator G Resources, Inc.				9. OGRID	Number	
	of Operator		RECEN	A BALLY		me or Wildcat	
	. Box 2267 Midlar	nd, TX 79702				w; Bone Spr	ring, East
4. Well Lo	ocation N	300	, South	 י	120	١٨	Vest
	nit Letter:	feet fro	om the	line and	fe	et from the	l
Se	ection 27			ange 33E , <i>RKB, RT, GR, et</i>	NMPM	County	Lea
		348	8' GR	, KNB, KI, GK, el	c.)	4 A	
DOWNHOL CLOSED-L OTHER: 13. Des	ALTER CASING	CHANGE PLAN MULTIPLE CON leted operations. (IPL	pertinent details, a	NT JOB mpletion nd give pertine	nt dates, includi	ng estimate
PULL OR A DOWNHOL CLOSED-L OTHER: 13. Des of s proj 5/0 5/2 6/1 6/1 6/1 6/1	LE COMMINGLE OOP SYSTEM scribe proposed or comp starting any proposed we posed completion or rec 07/15 Prep well for co 24/15 Begin 26 stage 12/15 Finish completio	MULTIPLE COM leted operations. (ork). SEE RULE 1 ompletion. mpletion. Ran C completion. Ran C completion. Per on and frac. Per ols acid, 742966(olugs and clean o clean out.	APL	CASING/CEME OTHER: Con pertinent details, a C. For Multiple C 30'. 001 - 15546', 0.3	NT JOB npletion nd give pertine ompletions: At 35", 1248 hole	nt dates, includi ttach wellbore d	ng estimate
PULL OR A DOWNHOL CLOSED-L OTHER: 13. Des of s prop 5/C 5/2 6/1 6/1 6/2 6/2 Spud Date:	LE COMMINGLE OOP SYSTEM scribe proposed or comp starting any proposed wo posed completion or rec 07/15 Prep well for co 24/15 Begin 26 stage 12/15 Finish completio Frac w/ 1296 bt 17/15 RIH to drill out p 19/15 Finish drill and o 22/15 Flowback. 25/15 Place well on pr	MULTIPLE COM leted operations. (rk). SEE RULE 1 ompletion. mpletion. Ran C completion. on and frac. Per ols acid, 7429660 olugs and clean o clean out. roduction.	APL	CASING/CEME OTHER: Con pertinent details, a C. For Multiple C 30'. 001 - 15546', 0.3 185781 bbls load	NT JOB npletion nd give pertine ompletions: At 35", 1248 hole d water.	nt dates, includi ttach wellbore d	ng estimate
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