

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-42454
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 958
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
2. Name of Operator Occidental Permian Ltd.	8. Well Number 958
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	9. OGRID Number 157984
4. Well Location Unit Letter <u>H</u> : <u>1929</u> feet from the <u>North</u> line and <u>741</u> feet from the <u>East</u> line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Hobbs; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3650.8' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Initial Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

RUPI - 6/13/15

Rig Release Date:

RDPU - 6/17/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 7/2/15  
Type or print name Mark Stephens E-mail address: Mark\_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 09/08/15  
Conditions of Approval (if any):

SEP 09 2015

North Hobbs G/SA Unit No. 958  
API No. 30-025-42454

Complete newly drilled well as follows:

6/13/15 - 6/17/15

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MI x RU pulling unit. ND WH x NU BOP. RIH w/6-1/8" bit x workstring. Tag x drill out DV tool at 3819'. Drill out cement from 4523' to FC @ 4581'. Circulate well clean. POOH w/bit x workstring. RU Schlumberger x run CNL/GR/CCL/CBL from 4581' to surface. RU WL x perf at 4218'-32', 4242'-48', 4266'-77', 4280'-92', 4294'-4300', 4302'-22', 4330'-40', 4350'-60', 4381'-4404', 4424-40', 4454'-58', 4468'-74', 4479'-90' (4 JSPF, 648 total holes). RU Petroplex. RIH w/7" PPI tools x set treating packer at 4139'. Acidize perfs w/6370 gal. 15% NEFE. Pump 60 gal. EC6490A scale squeeze mixed with 100 bbls FW x flush with 100 bbls FW. Release PPI equipment. Rig up line spooler x RIH with Centrilift 400 ESP equipment on 126 jts. 2-7/8" production tubing (SN at 4122'). ND BOP x NU WH. RD pulling unit x clean location. Turn well over to production.