

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-42488
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Macho Nacho State Com
6. Well Number: **HOBBS OCD**
6H
AUG 31 2015

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
COG Production LLC

9. OGRID
217955 **RECEIVED**

10. Address of Operator
2208 W. Main Street
Artesia, NM 88210

11. Pool name or Wildcat
Triple X; Bone Spring, West

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
SHL:	O	7	24S	33E		190	South	2155	East	Lea
BHL:	B	7	24S	33E		230	North	1501	East	Lea

13. Date Spudded 5/19/15
14. Date T.D. Reached 6/4/15
15. Date Rig Released 6/6/15
16. Date Completed (Ready to Produce) 7/30/15
17. Elevations (DF and RKB, RT, GR, etc.) 3571' GR

18. Total Measured Depth of Well 14247'
19. Plug Back Measured Depth 14193'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name
9600-14140' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1230'	17 1/2"	1050 sx	0
9 5/8"	40#	5018'	12 1/4"	1300 sx	0
5 1/2"	17#	14247'	8 3/4"	2150 sx (TOC @ 990')	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
9600-14140' (1080)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9600-14140'	Acid w/89292 gal 7 1/2%; Frac w/6887886# sand & 7599625 gal fluid

PRODUCTION

28. Date First Production 8/4/15
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing

Date of Test 8/15/15
Hours Tested 24
Choke Size
Prod'n For Test Period
Oil - Bbl 657
Gas - MCF 2865
Water - Bbl. 818
Gas - Oil Ratio

Flow Tubing Press. Casing Pressure 340#
Calculated 24-Hour Rate
Oil - Bbl. 657
Gas - MCF 2865
Water - Bbl. 818
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared
30. Test Witnessed By Tyler Deans

31. List Attachments
Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Stormi Davis*
Printed Name: Stormi Davis
Title Regulatory Analyst
Date: 8/26/15
E-mail Address: sdavis@concho.com

SEP 09 2015

