Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		al Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-42488	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			•	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Macho Nacho State Com /	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	
2. Name of Operator			31 ME	9. OGRID Number
COG Production LLC		<i>IUA</i>	N an	217955
3. Address of Operator			RECEIVED	10. Pool name or Wildcat
2208 W. Main Street, Artesia,	NM 88210		RECEI	Triple X; Bone Spring, West
4. Well Location				
Unit Letter O: 190 feet from the South line and 2155 feet from the East line				
Section 7	Township 24S	Ra	nge 33E	NMPM Lea County
Physical Company	11. Elevation (Show whe			
3571' GR				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:	l		OTHER:	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
7/15/15 to 7/30/15 MIRU. Test annulus to 1000#. Good test. Ran CBL. TOC @ 990'. Set CBP @ 14193'. Test csg to 8490#. Good test. Perforate Bone Spring 9600-14140' (1080). Acdz w/89292 gal 7 1/2% acid. Frac w/6887886# sand & 7599625 gal fluid.				
8/2/15 Began flowing back & testing.				
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		•		
Spud Date: 5/19/1	5 Rig R	elease Dat	e:	6/6/15
Span Bate.		510430 241		
Therefore will, that the information shows in two and annuality to the heat of market and the information shows in two and annuality to the heat of market and the information shows in two and annuality to the heat of market and the information shows in two and annuality to the heat of market and the information shows in two and annuality to the heat of market and the information shows in two and annuality to the heat of market and the information shows in two and annuality to the heat of market and the information shows in two and annuality to the heat of market and the information shows in two and annuality to the heat of market and the information shows in the				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE: Regulatory Analyst DATE: 8/26/15				
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946				
For State Use Only				
- State South Share	3/2/	m_	troleum Emain	
APPROVED BY: TITLE Petroleum Engineer DATE 09/08/15 Conditions of Approval (if any):				