Submit 3 Capies To App	propriate District		State of New M			Form C			
Office District I		Energy, M	linerals and Natu	ıral Resoui	rces	WELL API NO.		June 19	, 2008
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION							25 - 42594	4	
301 W. Grand Ave., Artesia, NM 88210					5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505						STATE		FEE 🛛	
District IV 1220 S. St. Francis Dr., Santa Fe, NM						6. State Oil & C	as Lease	No.	
87505									
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:						7. Lease Name or Unit Agreement Name: South Hobbs (GSA) Unit			
Oil Well Gas Well Other WIW ALL 多天沙陆						8. Well Number	r 253		
2. Name of Operator						9. OGRID Numl			
Occidental P	157984								
3. Address of Operator RECEIVED						10. Pool name or Wildcat			
P.O. Box 429	Hobbs: Grayburg-San Andres								
4. Well Location									
Unit Letter	L::	2400fee	t from the So	uth li	ne and	731 feet f	from the_	West	line
Section	4		wnship 19-S	Range	38-E	NMPM	Cou	ınty Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3608.9' GR									
	12 Check Ar	nronriata I	Box to Indicate		F Notice 1	Papart or Othe	r Dota		
	12. CHECK Ap	propriate i	Jox to mulcate	ivature or	Nouce, I	Report, or Our	n Data		
NOTICE OF INTENTION TO: SUB						SEQUENT REPORT OF:			
· †									NC [
'ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK								ERING CASI	,NG [_]
EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING							P A	ND A	
'ULL OR ALTER CA	SING	MULTIPLE	COMPL	CASING/	CEMENT J	ов 🗆			
OWNHOLE COMM	INGLE							•	
									[7]
)THER:						Casing & Rig Do			X
13. Describe propo of starting any proposed or recompletion	proposed work).		Clearly state all polition of the control of the co						
			See At	tached					
	0 /12 /15			ſ	<u></u> -	0/17/15			
Spud Date:	Date: 8/13/15 Rig Relea		ase Date:	se Date: 8/17/15					
hereby certify that	the information a	bove is true a	and complete to th	e best of my	knowledg	e and belief.			
JIGNATURE	Marks	tephen	<u> 7 </u>	rie_Regul	atory Com	npliance Analys	t_DATI	E8/20/15	<u>. </u>
'ype or print name _	Mark Stephens	\$ <u> </u>		nail address	Mark St	cephens@oxy.com	١	NE_(713)_36	
or State Use Only	_						·		 ,
APPROVED BY TITLE DATE									115
Conditions of Appro	val (if any):							MB	

Page 2 (C-103 Attachment)

South Hobbs G/SA Unit No. 253 API No. 30-025-42594 Lea Co., NM

8/16/15 - Drill 8-3/4" hole to 4849' (TMD).

8/16/15 -

8/17/15: RU CRT x run 122 jts. 7", 26#, J-55, LT&C casing with 67 centralizers and set at 4833'. RU Halliburton x cement first stage with 220 sx., 14.8 ppg, Cl. C. Bump plug and open DV tool (@ 4023'-4027') x circulate 147 sx. to surface. Cement second stage with 370 sx., 11.9 ppg, Cl. C (lead) and 230 sx., 14.2 ppg, Cl. C (tail). Circulate 104 sx. to surface. Set x tested casing pack-off to 3000 psi x ND BOP equipment.

NU wellhead x test to 3000 psi. Jet pits x rig down.

Release drilling rig (H&P 340) at 10:30 a.m., 8/17/15.