

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42651
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-1191
7. Lease Name or Unit Agreement Name Antelope 9 B3PA State Com
8. Well Number 1H
9. OGRID Number 14744
10. Pool name or Wildcat Antelope Ridge; Bone Spring, NW 2207

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs NM 88241

4. Well Location
Unit Letter P : 185 feet from the South line and 750 feet from the East line
Section 9 Township 23S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3409' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/19/2015 TD 8 3/4" hole @ 11558'. Ran 11558' of 7" 26# P110 BT&C & LT&C csg. Cmt w/600 sks Lite Class H (50:50:10) w/additives. Mixed @ 11.9#/g w/2.47 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Plug down @ 6:30 A.M. 08/20/15. Did not circ cmt. Lift pressure @ 2580# @ 3 BPM. Tested csg to 7500#. Set wellhead slips w/160k#. Tested csg spool pack-off to 3500#. Ran temp survey indicating TOC @ 2200'. At 10:30 A.M. 08/21/15, tested BOPE & csg to 2500# for 30 minutes, held OK. Drilled out with 6 1/8" bit.

Copy of temperature survey attached.

Spud Date: 07/29/15

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Regulatory DATE 09/02/2015

Type or print name Jackie Lathan E-mail address: jathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 09/08/15
Conditions of Approval (if any):

SEP 09 2015

MB

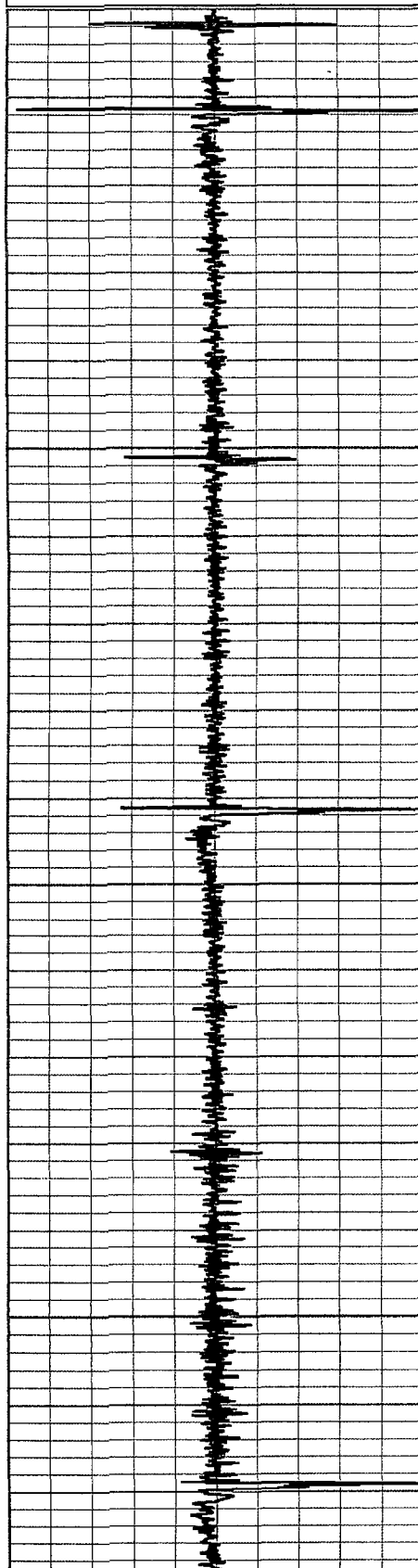
Database File m153097.db
Dataset Pathname Bonespring/Antelope9B3PAStateCom001H/run1/pass1
Presentation Format temp
Dataset Creation Thu Aug 20 14:29:39 2015
Charted by Depth in Feet scaled 1:240

-5 CCL 5

75 TEMP (degF) 150

-5 DTMP (degF) 5

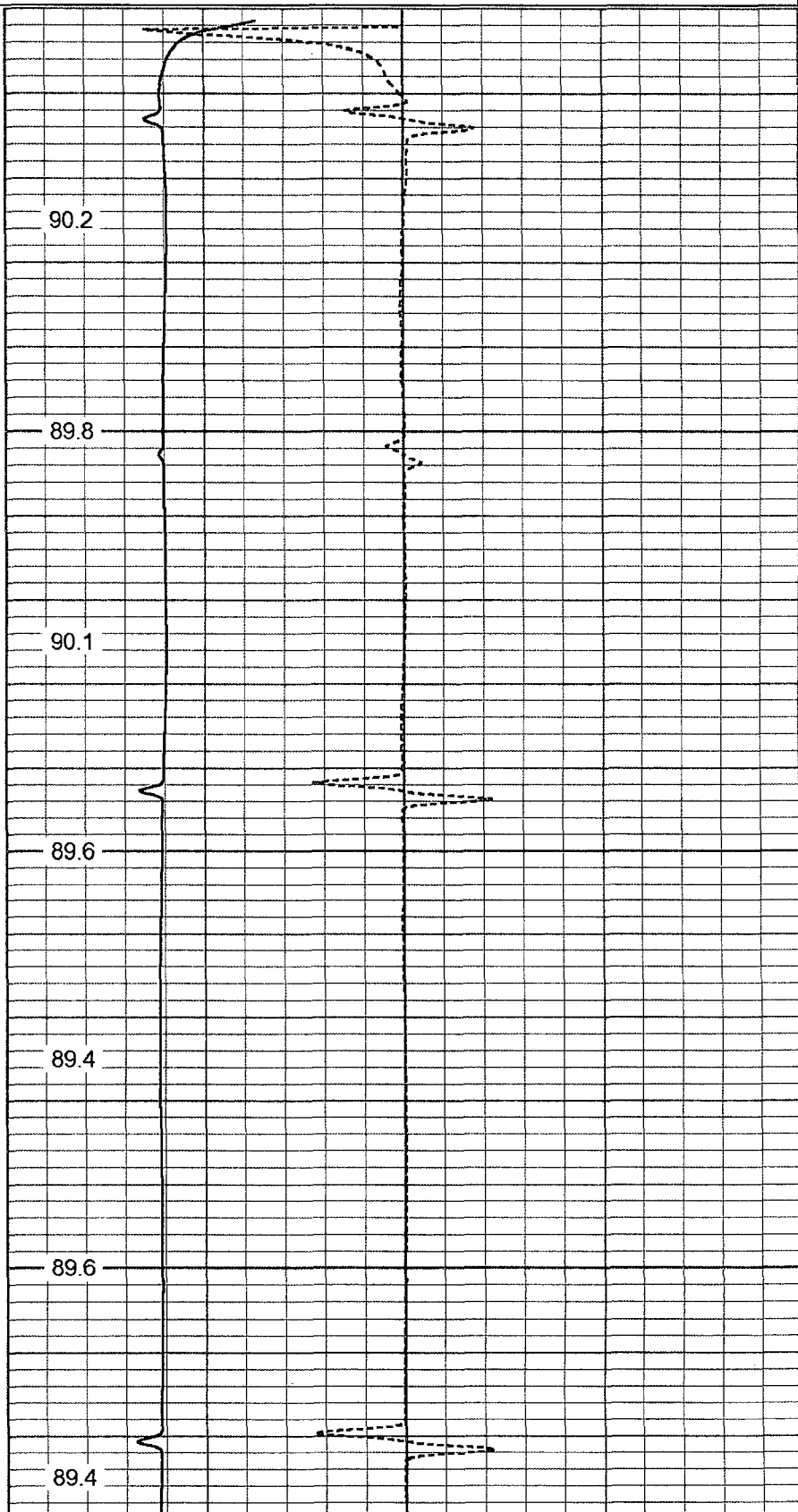
TEMP
(degF)



50

100

150



90.2

89.8

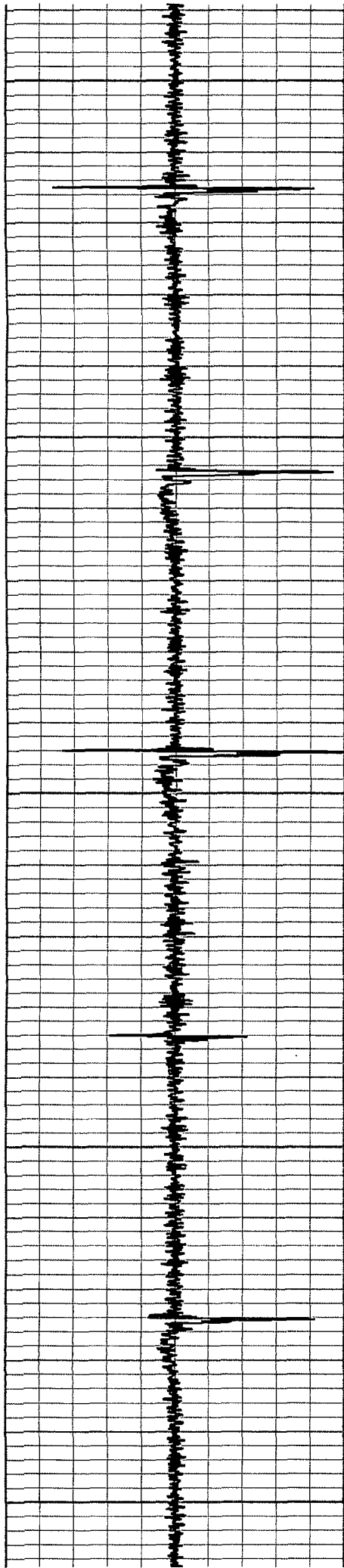
90.1

89.6

89.4

89.6

89.4



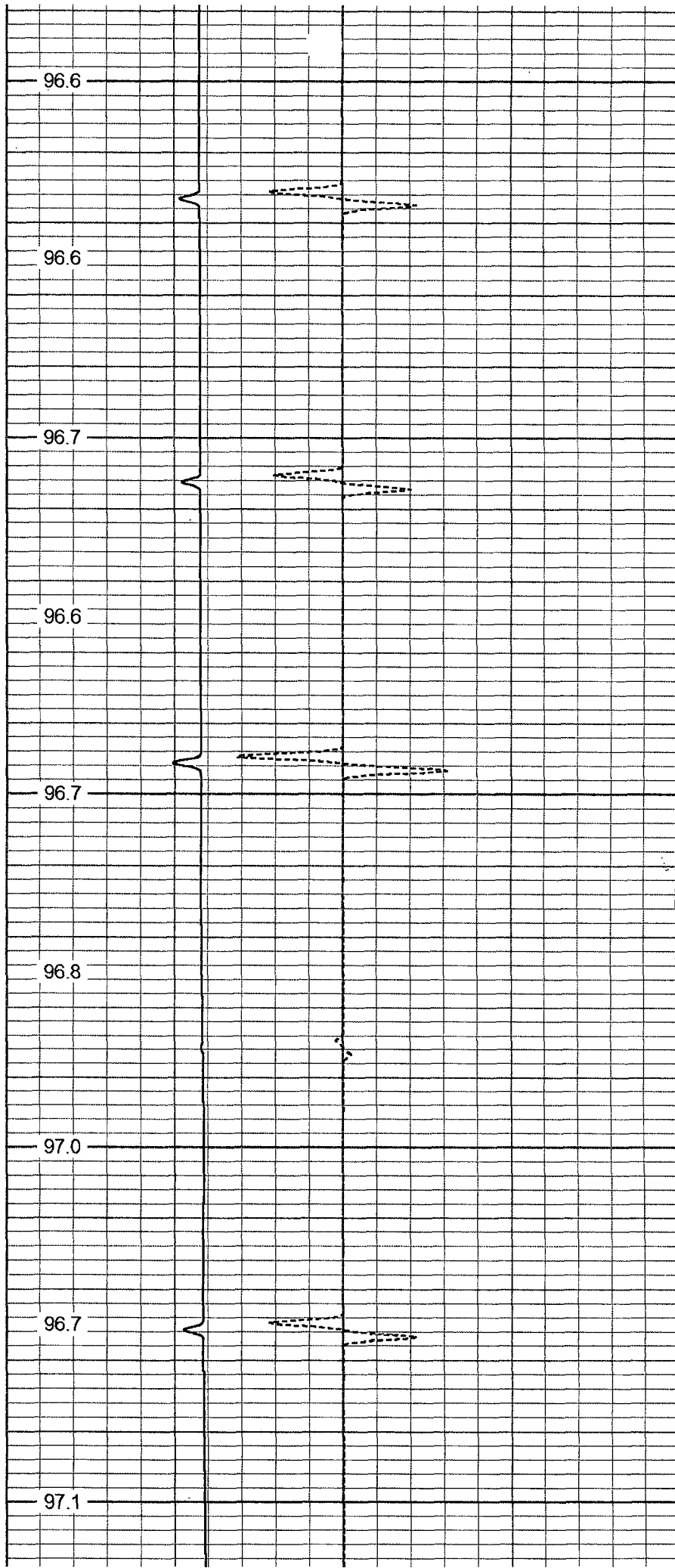
1950

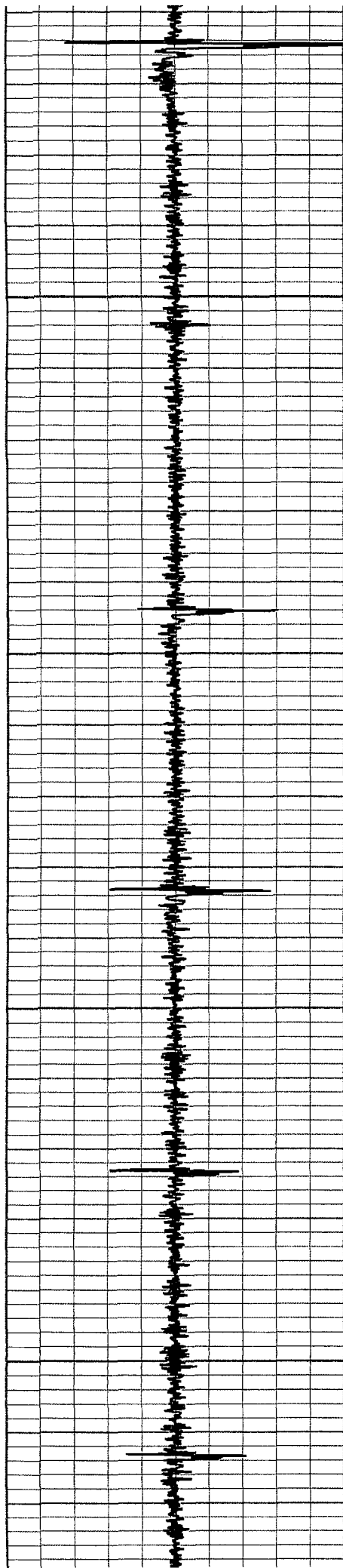
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2050

2100

2150



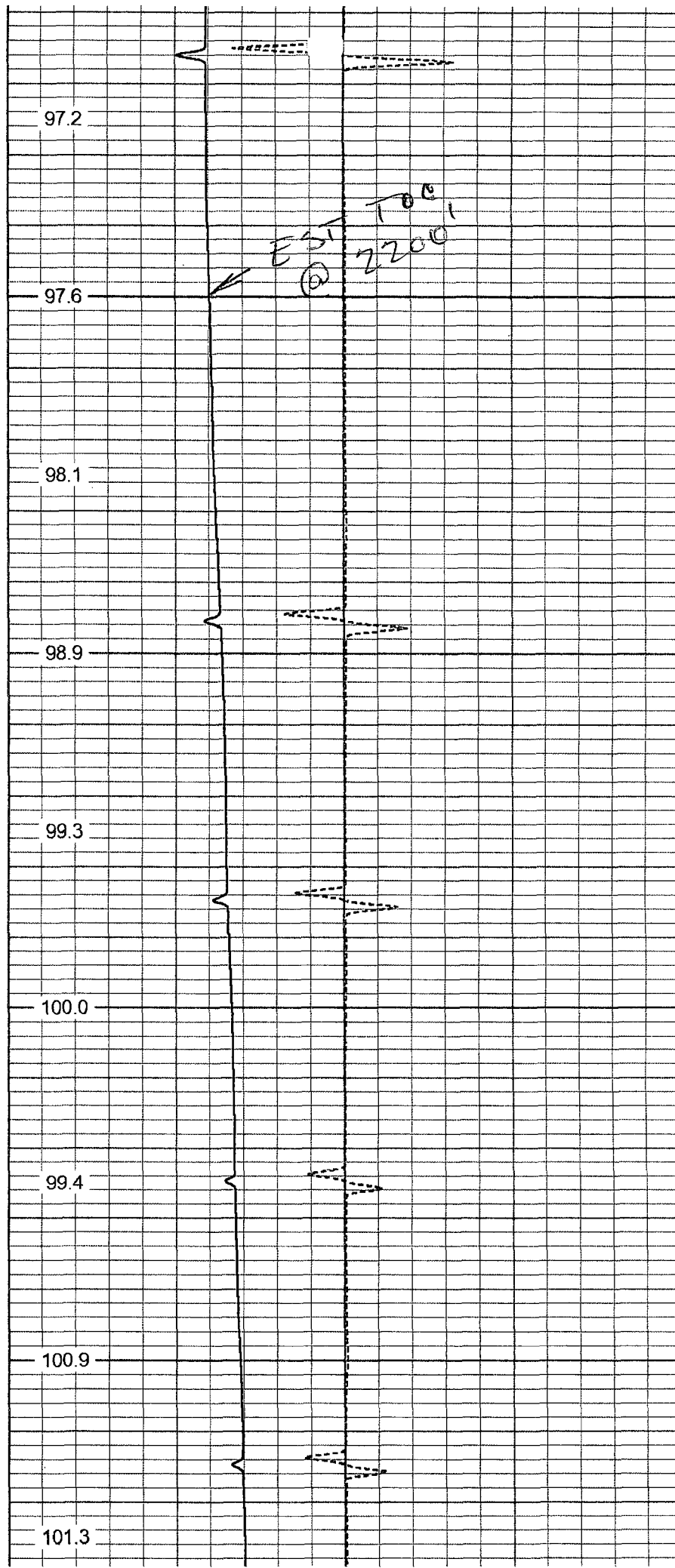


2200

2250

2300

2350



97.2

97.6

98.1

98.9

99.3

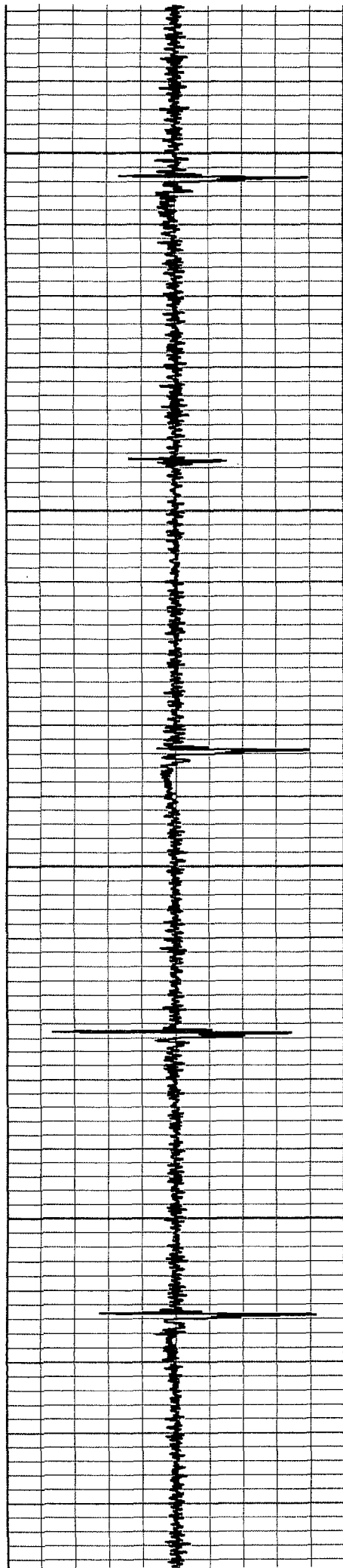
100.0

99.4

100.9

101.3

EST TOE
@ 2200

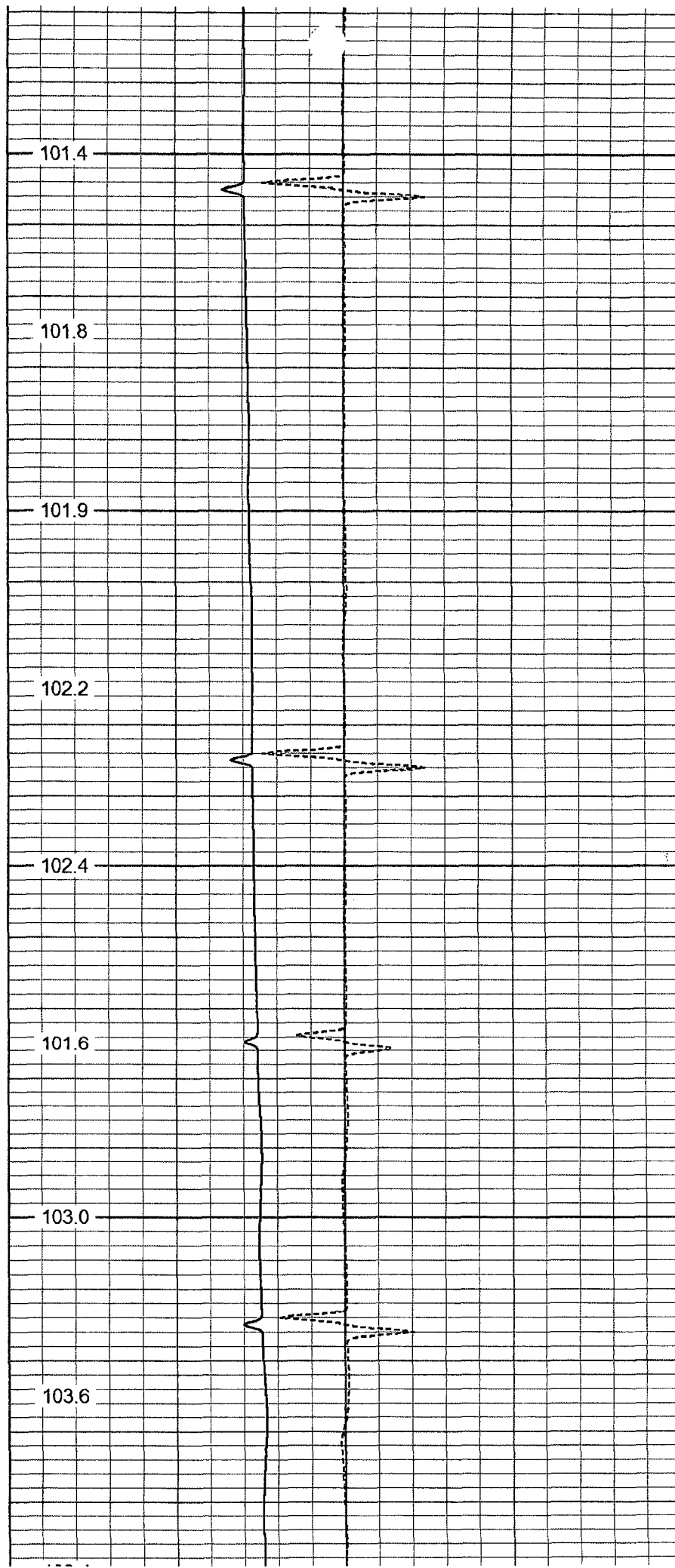


2400

2450

2500

2550



101.4

101.8

101.9

102.2

102.4

101.6

103.0

103.6