

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMLC069276

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **NEARBURG PRODUCING COMPANY** Contact: **VICKI JOHNSTON**  
 NEARBURG PRODUCING COMPANY-Mail: **vjohnston1@gmail.com**

8. Lease Name and Well No.  
GAZELLE 31 FEDERAL 1

3. Address **3300 NORTH A STREET BUILDING 2, SUITE 120 MIDLAND, TX 79705** 3a. Phone No. (include area code) **3**  
 Ph: **830-537-4599**

9. API Well No.  
30-025-34317

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **SWNE 1980FNL 1650FEL**  
 At top prod interval reported below **SWNE 1980FNL 1650FEL**  
 At total depth **SWNE 1980FNL 1650FEL**

10. Field and Pool, or Exploratory  
CORBIN;BONE SPRING, SOUTH

11. Sec., T., R., M., or Block and Survey  
or Area **Sec 31 T18S R33E Mer NMP**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **06/30/1998** 15. Date T.D. Reached **08/24/1998** 16. Date Completed  
 D & A  Ready to Prod.  
**06/13/2015**

17. Elevations (DF, KB, RT, GL)\*  
3738 GL

18. Total Depth: MD **13056** TVD **13617** 19. Plug Back T.D.: MD **13056** TVD **13617** 20. Depth Bridge Plug Set: MD **13056** TVD **13617**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375	54.5	0	401		400		0	
11.000	8.625	32.0	0	5160		2135		0	
7.875	5.500	20.0	4950	13617		2350		4950	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8854							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8704	8784	8704 TO 8784		42	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8704 TO 8784	95 BBLs 7.5% HCL ACID, 240 BBLs SLICKWATER, 596 BBLs 10# LINEAR GEL
8704 TO 8784	59186,000# 20/40 OTTAWA SAND; 76,488# 20/40 COOLSET SAND

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
AUG 27 2015

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/14/2015	07/20/2015	24	→	118.0	174.0	158.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	118	174	158		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #313738 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

SEP 09 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #313738 Verified by the BLM Well Information System.  
For NEARBURG PRODUCING COMPANY, sent to the Hobbs**

Name (please print) TIM GREEN Title PRODUCTION MANAGER

Signature \_\_\_\_\_ (Electronic Submission) Date 08/24/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***