

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-42755
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Andele 16 State Com
8. Well Number 702H
9. OGRID Number 7377
10. Pool name or Wildcat Pitchfork Ranch; Wolfcamp, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3354' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
 Unit Letter M 250 feet from the South line and 330 feet from the West line
 Section 16 Township 25S Range 34E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources, Inc. requests an amendment to our approved APD for this well to reflect a change casing design as shown on the attachments.

Change surface casing from 10-3/4" TO: 13-3/8", 54.5#, J55 STC
 Change intermediate from 7-5/8" TO: 10-3/4", 45.5#, HCN-80 BTC
 Change production from 5-1/2" TO: Tapered 5-1/2", 20#. P110 JFE & 5", 18#, P110 VAM

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 9/10/2015
 Type or print name Stan Wagner E-mail address: _____ PHONE: 432-686-3689
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 09/11/15
 Conditions of Approval (if any): _____

SEP 09 2015

Revised Permit Information 9/10/15:

Well Name: Andele 16 State Com No. 702H

Location:

SL: 250' FSL & 330' FWL, Section 16, T-25-S, R-34-E, Lea Co., N.M.

BHL: 230' FNL & 330' FWL, Section 16, T-25-S, R-34-E, Lea Co., N.M.

Casing Program:

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DF _{min} Collapse	DF _{min} Burst	DF _{min} Tension
17.5"	0 - 1060'	13.375"	54.5#	J55	STC	1.125	1.25	1.60
12.25"	0 - 5,175'	10.75"	45.5#	HCN-80	BTC	1.125	1.25	1.60
9.875"	5,175' - 12,000'	5.5"	20#	P-110	JFE	1.125	1.25	1.60
8.5"	12,000' - 17,394'	5"	18#	P-110	VAM	1.125	1.25	1.60

Cement Program:

Depth	No. Sacks	Wt. ppg	Yld Ft ³ /ft	Slurry Description
1060'	540	13.5	1.73	Class C + 4.0% Bentonite + 0.6% CD-32 + 0.5% CaCl ₂ + 0.25 lb/sk Cello-Flake (TOC @ Surface)
	300	14.8	1.34	Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate
5,175'	520	12.7	2.22	Lead: Class 'C' + 2.0% SMS + 10.0% Slat + 0.55% R-21 + 0.25 pps Celloflake + 0.005 pps Static Free (TOC @ Surface)
	200	14.8	1.35	Tail: Class 'C' + 0.60% FL-62 + 0.7% CD-32 + 0.3% SMS + 2.0% Salt + 0.10% R-3 + 0.005 pps Static Free + 0.005 gps FP-6L
17,394'	967	11.0	3.67	60:40:0 Class C + 15.0 pps BA-90 + 4% MPA-5 + 3.0% SMS + 5.0% A-10 + 1.0% BA-10A + 0.80% ASA-301 + 2.55% R-21 + 8.0 pps LCM-1 (TOC @ 4675)
	1778	14.4	1.28	50:50:2 Class H + 0.65% FL-52 + 0.45% CD-32 + 0.10% SMS + 2.0% Salt

Mud Program:

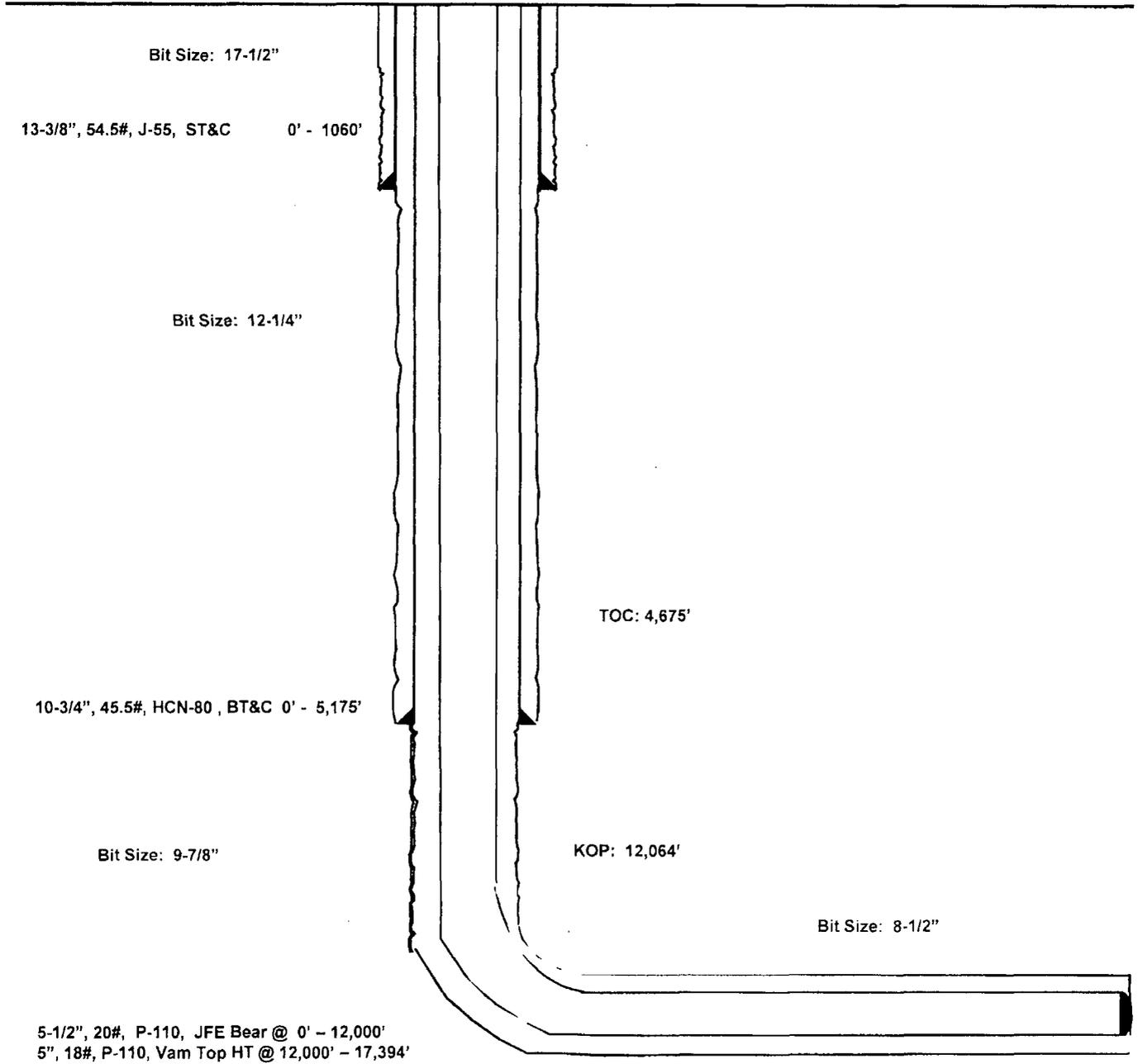
Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 - 1060'	Fresh - Gel	8.6-8.8	28-34	N/c
1060' - 5,175'	Oil Base	8.7-9.4	58-68	N/c - 6
5,175' - 12,064'	Oil Base	8.7-9.4	58-68	N/c - 6
12,064' - 17,394' Lateral	Oil Base	9.0-9.5	58-68	N/c - 6

Andele 16 State Com #702H

250' FSL
330' FWL
Section 16
T-25-S, R-34-E

Lea County, New Mexico
Proposed Wellbore
Revised 9/10/15
API: 30-025-*****

KB: 3,379'
GL: 3,354'



Lateral: 17,394' MD, 12,650' TVD
BH Location: 230' FNL & 330' FWL
Section 16
T-25-S, R-34-E