

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-42454 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name North Hobbs G/SA Unit 6. Well Number: 958
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator Occidental Permian LTD	9. OGRID 157984
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10. Address of Operator P.O. Box 4294 Houston, TX 77210	11. Pool name or Wildcat Hobbs; Grayburg - San Andres
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	19	18-S	38-E		1929	N	741	E	Lea
BH:										

13. Date Spudded 06/04/2015	14. Date T.D. Reached 06/08/2015	15. Date Rig Released 06/09/2015	16. Date Completed (Ready to Produce) 06/17/2015	17. Elevations (DF and RKB, RT, GR, etc.) 3650.8 GR
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18. Total Measured Depth of Well 4635	19. Plug Back Measured Depth 4579	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run Compensated Neutron Log
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22. Producing Interval(s), of this completion - Top, Bottom, Name
 4218 - 4490 San Andres

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1577	12 1/4	Cl. C 630 sx	0
7	26	4623	8 3/4	Cl. C 770 sx	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4122	

26. Perforation record (interval, size, and number) 4218 - 4490 @ 4 spf / 648 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4218 - 4490</td> <td>acid job w/ 6370 gal 15% NEFE</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4218 - 4490	acid job w/ 6370 gal 15% NEFE				
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4218 - 4490	acid job w/ 6370 gal 15% NEFE								

28. PRODUCTION

Date First Production 06/19/2015	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - Flex 17.5 - G22 ESP	Well Status (Prod. or Shut-in) Prod.
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
06/19/2015	24	N/A		30	0	2069	0

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
N/A	250		30	0	2069	32.4

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Produced gas is reinjected as a part of the North Hobbs Unit CO2 flood	30. Test Witnessed By
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31. List Attachments
 C102, C104, Inclination Report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <i>April Hood</i>	Printed Name April Hood	Title Regulatory Coordinator
E-mail Address april_hood@oxy.com		Date 09/02/2015

SEP 14 2015 *for*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler	1565	T. Canyon	T. Ojo Alamo
T. Salt	1648	T. Strawn	T. Kirtland
B. Salt	2758	T. Atoka	T. Fruitland
T. Yates	2758	T. Miss	T. Pictured Cliffs
T. 7 Rivers	2975	T. Devonian	T. Cliff House
T. Queen	3525	T. Silurian	T. Menefee
T. Grayburg	3855	T. Montoya	T. Point Lookout
T. San Andres	4138	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
565	1648	83	Anhydrite				
2758	3855	1097	Mixed anhydrite & silt w/ minor dolomite				
3855	4138	283	Mixed silt & dolomite w/ minor anhydrite				
1138	4495	357	Dolomite				