Submit 1 Copy To Appropriate District		<i>.</i> .	E 6 100					
Office	State of New Mexico		Form C-103					
<u>District I</u> – (575) 393-6161	Energy, Minerals and N	atural Resources	Revised July 18, 2013 WELL API NO.					
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-025-42508					
811 S. First St., Ártesia, NM 88210	OIL CONSERVATIO		5. Indicate Type of Lease					
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE D FEE 🛛					
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM	·							
87505 SUNDRY NOT	ICES AND REPORTS ON WEL	15	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Coachman Fee Com					
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101	Coachman Fee Com						
PROPOSALS.)	Gas Well 🗍 Other	HOBBSOCD	8. Well Number					
			4H					
2. Name of Operator		SEP 1 0 2013 -	9. OGRID Number					
COG Operating LLC			229137					
3. Address of Operator		RECEIVED	10. Pool name or Wildcat					
2208 W. Main Street, Artesia,	NM 88210		WC-025 G-08 S253534O; Bone Spring					
4. Well Location								
Unit Letter :	feet from the	North line and	380 feet from the <u>West</u> line					
Section 21	Township 25S	Range 35E	NMPM Lea County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3243' GR								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
	PLUG AND ABANDON	REMEDIAL WOR						
		COMMENCE DRI						
PULL OR ALTER CASING		CASING/CEMEN						
CLOSED-LOOP SYSTEM								
OTHER:			Completion Operations					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date								
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of								
proposed completion or rec	completion.							
7/9/15 to 8/5/15 MIRU. Load & test 9 5/8" x 7" annulus to 1500# for 15 mins. Good test. Load & test 7" x 4 ½" annulus to 8400# for								
15 mins. Good test. Clean down to PBTD @ 16417'. Perforate 16390-16400' (60). Pump injection test. Ran CBL. TOC @ 1500'. Set CBP @ 16365'. Test to 6423#. Perforate 12679-16340' (900). Acdz w/77112 gal 7 1/2% acid. Frac w/7106838# sand & 7069188								
Set CBP (a 16365'. Test to 6423#. gal fluid.	Periorate 12679-16340' (900).	Acdz w/7/112 gal 7 1/	2% acid. Frac w//106838# sand & 7069188					
gai nulu.								

8/8/15 Drilled out frac plugs. Cleaned down to CBP @ 16365'.

8/10/15 to 8/13/15 Set pkr @ 11550'. Set 2 7/8'' 6.5# L-80 tbg @ 11497' & 2nd pkr @ 11488'. Test pkr to 1500# for 15 mins.

8/26/15 Began flowing back & testing.

Spud Date:	6/2/15	Rig Release Date:	7/6/15			
I hereby certif	fy that the information above is true ar	nd complete to the best of m	y knowledge and belief.			
SIGNATURE	Ston Dains	TITLE:Regulate	ory Analyst	DATE:	9/8/15	
Type or print	name: <u>Stormi Davis</u>	E-mail address: <u>sda</u>	avis@concho.com	PHONE	E: (575) 748-6946	
For State Use APPROVED Conditions of	- Jah 1	TITLE Petrole	um Engineer	DATE	09/14/15	
		SEC 1 4 2015				