

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-42521

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Scharb 10 B3MD State

6. Well Number: 1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator
PO Box 5270
Hobbs, NM 88241

11. Pool name or Wildcat
Quail Ridge; Bone Spring 50460

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	10	19S	34E		185	South	700	West	Lea
BH:	D	10	19S	34E		332	North	455	West	Lea

13. Date Spudded 06/19/15	14. Date T.D. Reached 07/06/15	15. Date Rig Released 07/09/15	16. Date Completed (Ready to Produce) 08/16/15	17. Elevations (DF and RKB, RT, GR, etc.) 3845' GL
18. Total Measured Depth of Well 15150'		19. Plug Back Measured Depth 15106'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CNL/CCL/CBL/Gyro/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
11057' MD - 15110' MD Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1806'	17 1/2"	1500	Surface
9 5/8"	36# & 40#	3566'	12 1/4"	850	Surface
7"	26#	11003'	8 3/4"	950	TOC @ 1270'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	10158'	15150'					

26. Perforation record (interval, size, and number)
11057' - 15110' MD, 0.42" EHD, 60° phasing, 570 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11057' - 15110' MD	Frac w/4,121,544 gals of slickwater carrying 1,270,570# 100 Mesh Sand & 826,768# 30/50 white sand & 428,349# 40/70 Oil Plus sand.

28. PRODUCTION

Date First Production 08/16/15	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing
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Date of Test 08/23/2015	Hours Tested 24 hrs	Choke Size 19/64	Prod'n For Test Period 24 hrs	Oil - Bbl 380	Gas - MCF 237	Water - Bbl. 432	Gas - Oil Ratio 624
Flow Tubing Press. NA	Casing Pressure 700	Calculated 24-Hour Rate	Oil - Bbl. 380	Gas - MCF 237	Water - Bbl. 432	Oil Gravity - API - (<i>Corr.</i>) 44	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold

30. Test Witnessed By
Nick Thompson

31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed _____
Signature *Jackie Lathan* Name Hobbs Regulatory Title _____ Date 08/31/15
E-mail Address: jathan@mewbourne.com

SEP 14 2015

