

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-06866 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT ✓
8. Well Number	112 ✓
9. OGRID Number	4323
10. Pool name or Wildcat	Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A., INC. ✓

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location
Unit Letter: H 1820 feet from the NORTH line and 990 feet from the EAST line
Section 28 Township 21S Range 37E NMPM County: Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3440' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

13-3/8" 48# @ 297' cmt'd w/ 300 sx cmt. TOC @ Surface via circulation.
9-5/8" 36# @ 2800' cmt'd w/ 1300 sx cmt. TOC reported at 640' (unknown verification).
7" 23# @ 7649' cmt'd w/ 700 sx cmt. TOC @ 3360' via Temperature Survey, 3510' via CBL 9/9/2015.
TD in Vertical Section: 7650'. PBTD in Vertical Section via Squeeze Retainer @ 6492'
Window in 7" casing: 6473' – 6481' and Unintentional Window: 6434' – 6437' via log 9/9/2015.
Open Hole Lateral: TD @ 10923' (MD); Fish in Lateral: 8122' – 9225' (MD); PBTD in Lateral @ 8122' (MD), 6549' (TVD).

As early as 9/11/2015, MIRU Wireline Unit to execute work with Pulling Unit presently rigged up on well:
Set 7" Composite Bridge Plug (CBP) @ 6,410'. (Above the Unintentional Window @ 6,434' in the Drinkard Formation)
RIH with packer on workstring. Set packer above CBP and test to 500 psi for 10 minutes. With successful pressure test, circulate well with packer fluid.
Dump Bail 35' Class C Cement on top of CBP. Calculated TOC @ 6,375'.
Set 7" CBP @ 3,570'. (This CBP setting depth is above packer setting of 3,603' for successful test of casing from Surface – 3,603' @ 500 psi for 30 minutes conducted on 9/10/2015.)
Dump Bail 35' Class C Cement on top of CBP. Calculated TOC @ 3,535'.
Top off well with packer fluid, if necessary. Close in @ BOP and test casing to 500 psi.
With successful pressure test, ND BOP, NU wellhead.
Notify NMOCD. Conduct MIT for NMOCD witness and approval of change to TA status. RDMO well servicing equipment.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 09/11/2015

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Malay Brown TITLE Dist Supervisor DATE 9/15/2015

Conditions of Approval (if any):

SEP 15 2015

FIELD: Drinkard
 LOC: 1820 FNL & 990 FEL
 TOWNSHIP: 21S
 RANGE: 37E

HORIZONTAL WELL DATA SHEET WELL NAME: Central Drinkard Unit # 112H

SEC: 28
 COUNTY: Lea
 STATE: NM

GL: 3429'
 KB: 12'
 DF to GL:

FORMATION: Drinkard

CURRENT STATUS: Producing Oil Well
 API NO: 30-025-06866
 Chevno: FA7963
 Wellbore # 046831

Initial completion date: 1/19/51	Initial: Production
Initial Formation:	
FROM:	TO:

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WD Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

13-3/8" OD, 48# set @
 297' w/ 300 sx. Cmt
 circ'd to Surface

9 5/8" TOC @ 640' by OCD Report

9-5/8" OD, 36#, H-40 and J-55
 csg set @ 2800' w/ 1300 sx

7" TOC @ 3360' by TS

Tubing Detail (Reported as run 8/7/2014):

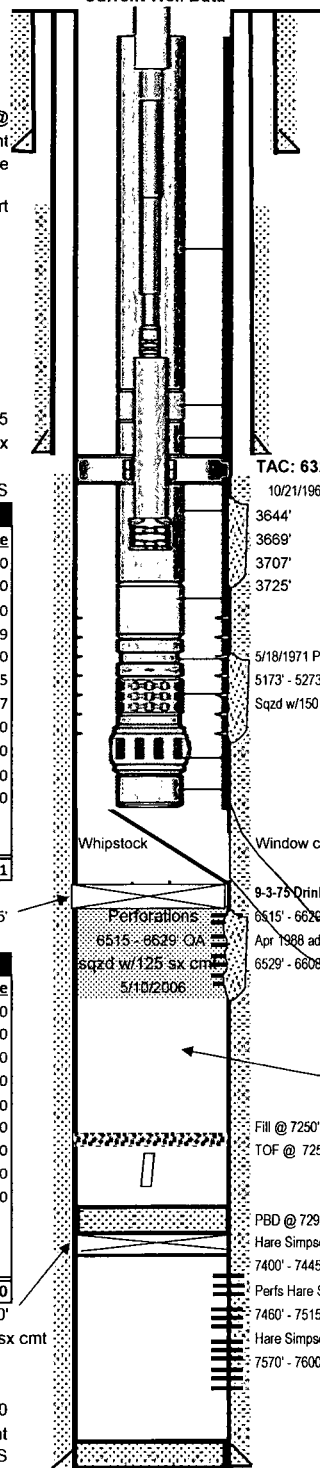
# Jts:	Size:	Footage
	KB Correction	12.00
194	2-7/8" tbg 6.5# J-55	6,242.50
1	2-7/8" Tubing sub 6.5# J-55	4.10
2	2-7/8" tbg 6.5# J-55	63.39
1	2-7/8" TAC	2.70
3	2-7/8" tbg 6.5# J-55	94.85
2	2-7/8" tbg 6.5# J-55 IPC	64.87
1	2-7/8" Pump SN	1.10
1	2-7/8", 6.5#, J-55, IPC Perf Sub	4.10
1	3 1/2" Gas Anchor	25.80
1	2-7/8" Mud Anchor	10.60
Note: Either error in tubing or rod string. Per tally, MA would have went out window which is unlikely		
207	Bottom Of String >>	6,526.01

Rod Detail (Reported as run 8/7/2014):

# Rods:	Size:	Footage
	KB Correction	12.00
1	1 1/2" Polish Rod	26.00
1	1" Rod Sub	8.00
77	1" Rods	1,925.00
86	7/8" Rods	2,150.00
77	3/4" Rods	1,925.00
1	7/8" Stabilizer	4.00
14	1 1/2" Sinkers Bars	350.00
1	1 3/4" Pump	24.00
Note: Either error in tubing or rod string. Not enough rods run to seat in reported tubing detail nipple location		
259	Bottom Of String >>	6,424.00

CIBP @ 7300'
 capped w/ 2 sx cmt

7" OD, 23#, Gr. S-95, N-80, S-80
 csg @ 7649' w/ 700 sks cmt
 TOC @ 3360' by TS



TAC: 6322 - 6325'

10/21/1960

3644' Penrose Skelly (Grayburg)
 3669' perms w/Abrasijet
 3707' tool & frac'd - produced water only
 3725' Sqzd w/100 sx cmt May '71

Suspect Water Source Zone

5/18/1971 Paddock Perfs
 5173' - 5273' OA
 Sqzd w/150 sx cmt 8-11-75

Whipstock

Window cut in 7" Csg from 6473' to 6481' - no record of whipstock being pulled

TOW @ 6473'
 BOW @ 6481'
 KOP @ 6477' (window midpoint)

9-3-75 Drinkard Perfs w/4 JSPF

6515' - 6629' OA
 Apr 1988 add perms w/2-JSPF
 6529' - 6608' & frac'd Drinkard

PBTD=8122' MD
 (6549' TVD)
 BHA Fish f/ 8122'-9225'
 TD = 10,923'

9/14/2005- tag 7156' after frac

Fill @ 7250'

TOF @ 7255' (1 piece Of PBMA)

PBD @ 7292'

Hare Simpson Perfs w/4 JSPF 1-17-51

7400' - 7445

Perfs Hare Simpson w/4 JSPF 7-24-56

7460' - 7515'

Hare Simpson Perfs w/4 JSPF 1-17-51 & reperf 6-23-58

7570' - 7600'

PBTD @ 7603'
 TD @ 7650'

FIELD: Drinkard

LOC: 1820 FNL & 990 FEL

TOWNSHIP: 21S

RANGE: 37E

PROPOSED TA DIAGRAM
WELL NAME: Central Drinkard Unit # 112H

SEC: 28

COUNTY: Lea

STATE: NM

GL: 3429'

KB: 12'

DF to GL:

FORMATION: Drinkard

CURRENT STATUS: Shut-in Producer

API NO: 30-025-06866

Chevron: FA7963

Wellbore # 046831

Initial completion date: 1/19/51	Initial: Production
Initial Formation:	
FROM:	TO:

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