

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-10693	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SKELLY PENROSE A UNIT	<input checked="" type="checkbox"/>
8. Well Number 48	<input checked="" type="checkbox"/>
9. OGRID Number 240974	
10. Pool name or Wildcat LANGLIE MATTIX; 7 RVRS-Q-GRYBG	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTION **HOBBS OCD**

2. Name of Operator
LEGACY RESERVES OPERATING LP **SEP 14 2015**

3. Address of Operator
PO BOX 10848, MIDLAND, TX 79702 **RECEIVED**

4. Well Location
 Unit Letter H : 1980 feet from the NORTH line and 660 feet from the EAST line
 Section 9 Township 23S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3299' DF

E-PERMITTING <SWD INJECTION> Indicate Nature of Notice, Report or Other Data

CONVERSION RBDMS
 RETURN TO TA
 CSNG ENVIRO CHG LOC
 INT TO PA P&A NR P&A R

DOWNHOLE COMPLETION
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/27/15 MIRU plugging equipment.
 08/28/15 Dug out cellar. ND wellhead, NU BOP. POH w/ tbg. RIH and set 5" CIBP @ 3450'. Circulated hole w/ mud laden fluid. Spotted 40 sx cement @ 3450-3061.
 08/31/15 Tagged plug @ 3300'. Spotted 35 sx cement @ 3300-3031'. WOC. Tagged plug @ 3050'. Spotted 240 sx cement @ 2650-1217. WOC.
 09/01/15 Tagged plug @ 1630'. Spotted 70 sx cement @ 1630-1212. WOC. Tagged plug @ 1230'. Spotted 15 sx cement @ 60 to surface. Verified cement @ surface and Rigged down and moved off.
 09/10/15 Moved in welder and backhoe. Dug out cellar. Cut off wellhead. Welded on "Above Ground Wellhead". Removed deadmen. Cleaned location and moved off.
 Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE REGULATORY TECH DATE 09/11/2015

Type or print name LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200

For State Use Only
 APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 9/14/2015
 Conditions of Approval (if any)

SEP 15 2015 *mm*